## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

| Check Applicable Boxes:  | <u> </u>   |
|--|--|
| Oil Lease: No. of Oil Wells**  | Effective Date of Transfer: August 9, 2012   |
| Gas Lease: No. of Gas Wells**  | KS Dept of Revenue Lease No.: 141189 oil and 232053 gas  |
| Gas Gathering System:  | Lease Name: J. Newland   |
| Saltwater Disposal Well - Permit No.:                                      | SW - NW - SW - SE Sec. 36 Twp. 29 R. 16 ✓ E W  |
| Spot Location: feet from N / S Line  | Legal Description of Lease:    Siz SE/4 of Sec.36 T29S R16E and NE/4 of Sec.1 T30S R16 |
| feet from E / W Line   | Legal Description of Lease:  |
| Enhanced Recovery Project Permit No.:                                      |  |
| Entire Project: Yes No   | County: Wilson RECEIVED KANSAS CORPORATION COMMISSION  |
| Number of Injection Wells **   | Production Zone(s): Bartlesville   |
| Field Name: Neodesha   | Injection Zone(s): 0CT 2 3 2013  |
| **Side Two Must Be Completed.  | CONSERVATION DIVISION  |
| Surface Pit Permit No.:  | feet from N / S Line of Section  |
| (API No. if Drill Pit, WO or Haul)   |  |
| - (D)  | feet from E / W Line of Section  |
| Type of Pit: Emergency Burn Settling                                       | Haul-Off Workover OK Drilling  |
| Past Operator's License No. 32109 Exp. 5/30/12                             | Contact Person: Douglas L. Shay  |
| Past Operator's Name & Address:Dakota Production Co., Inc.                 | Phone: 972-572-5069  |
| P.O. Box 350, Neodesha, KS 66757   | Date: September 16, 2013   |
| Title: President   |  |
| Title: Tesident  | Signature: S S.  |
| New Operator's License No. 34769   | Contact Person: Pamela Graves  |
| New Operator's Name & Address: CherokeeNRG LLC                             | Phone: 620-432-1840  |
| 101 W. Illinois, Vinita, OK 74301  | Oil / Gas Purchaser: Seminole Energy Services  |
|  |  |
|  | Date: September 16, 2013   |
| Title: Authorized Agent  | Signature: Pamela Graves   |
| Acknowledgment of Transfer: The above request for transfer of injection    | authorization, surface pit permit #has been  |
| noted, approved and duly recorded in the records of the Kansas Corporation | Commission. This acknowledgment of transfer pertains to Kansas Corporation   |
| Commission records only and does not convey any ownership interest in the  | above injection well(s) or pit permit.   |
|  |  |
| is acknowledged as   | is acknowledged as   |
| the new operator and may continue to inject fluids as authorized by        | the new operator of the above named lease containing the surface pit   |
| Permit No.: Recommended action:  | permitted by No.:  |
| Date:  | Date:  |
| Authorized Signature   | Authorized Signature   |
| DISTRICT EPR /D/25/13  | PRODUCTION   |
| Mail to: Past Operator New Operator  | 4400   |

#### Side Two

### Must Be Filed For All Wells



CONSERVATION DIVISION WICHITA, KS

|               | No.: 141189 oil and 232  | 2053 gas                               |             |                                   | T000 D405 0                           |
|---------------|--|--|-------------|-----------------------------------|---------------------------------------|
| * Lease Name: | J. Newland   |  | * Location: | GPS location on all well          | s, 129S R16E, Sec. 36                 |
| Well No.      | API No.<br>(YR DRLD/PRE '67)   | Footage from 9<br>(i.e. FSL = Feet fro |             | Type of Well<br>(Oil/Gas/INJ/WSW) | Well Status<br>(PROD/TA'D/Abandoned)  |
| 36-1          | 1520527767   | 685 FSDFNL                             | 2247 Circle | OIL/GAS                           | PRODUCING                             |
|               |  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               |  | FSL/FNL                                | FEL/FWL     |                                   | _                                     |
|               |  | FSL/FNL                                | FEL/FWL     | <del></del>                       |                                       |
|               |  | FSL/FNL                                | FEL/FWL     |                                   | -                                     |
|               |  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               |  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               |  | FSL/FNL                                | FEL/FWL     |                                   | _                                     |
| <del></del>   | -  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               |  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               |  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               |  | FSL/FNL                                | FEL/FWL     | <u> </u>                          |                                       |
|               |  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               | With reduced to MANA Propriet and Associated to the Control of the | FSL/FNL                                | FEL/FWL     |                                   | · ·                                   |
|               |  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               |  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               |  | FSL/FNL                                | FEL/FWL     |                                   | -Mary 101                             |
| <u> </u>      |  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               |  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               |  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               |  | FSL/FNL                                | FEL/FWL     |                                   |                                       |
|               |  | FSL/FNL                                | FEL/FWL     | KANSA                             | RECEIVED<br>AS CORPORATION COMMISSION |
|               |  | FSL/FNL                                | FEL/FWL     |                                   | OCT 2 3 2013                          |

A separate sheet may be attached if necessary

\_\_FEL/FWL \_

\_FSL/FNL \_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borgho T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Applic

| OPERATOR: License # 34769  | Well Location:  |
|--|---|
| Name: CherokeeNRG LLC  | SW_NW_SW_SE_Sec. 36 Twp. 29 S. R. 16 ★ East West  |
| Address 1: 101 W. Illinois   | County: Wilson  |
| Address 2:   | Lease Name: J. Newland Well #: 36-1   |
| City: Vinita State: OK Zip: 74301 +  | If filing a Form T-1 for multiple wells on a lease, enter the legal description o   |
| Contact Person: Pamela Graves  | the lease below:  |
| Phone: ( 620 ) 432-1840 Fax: ( )   | S/2 SE/4 of Sec.36 T29S R16E and NE/4 of Sec.1 T30S R16E and W/2 of Sec.6 T30S R17E EXCEPT Beginning  |
| Email Address: pgraves05@yahoo.com   | 619 ft W and 832 ft N of SE/c SW/4 of Sec.6, running N  |
| Little / Addiood.  | 200 ft, W 234 ft, S 200 ft, E 234 ft to POB   |
| Surface Owner Information:   |   |
| Name: Joe Newland  | 140 CF E TALL III III C III III III III   |
| Address 1: 6395 Trego Road   | When filing a Form T-1 involving multiple surface owners, attach an additional<br>sheet listing all of the information to the left for each surface owner. Surface  |
| Address 2:   | <ul> <li>owner information can be found in the records of the register of deeds for the<br/>county, and in the real estate property tax records of the county treasurer.</li> </ul>   |
| City: Neodesha State: KS Zip: 66757  |   |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (   | Cathodic Protection Borehole Intent), you must supply the surface owners and  |
| the KCC with a plat showing the predicted locations of lease road  | ls, tank batteries, pipelines, and electrical lines. The locations shown on the plat  |
| the KCC with a plat showing the predicted locations of lease road  | Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.   |
| the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:  I certify that, pursuant to the Kansas Surface Owner Note owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface)   | is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Detice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form or form being filed is a Form C-1 or Form CB-1, the plat(s) required by this  |
| the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has lift choosing the second option, submit payment of the \$30.00 has  | is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Detice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.  |
| the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following:  I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number,  I have not provided this information to the surface owner (KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 has form and the associated Form C-1, Form CB-1, Form T-1, or Form I hereby certify that the statements made herein are true and continuous contents. | is, tank batteries, pipelines, and electrical lines. The locations shown on the platered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Detice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by this fax, and email address.  (s). I acknowledge that, because I have not provided this information, the face owner(s). To mitigate the additional cost of the KCC performing this andling fee, payable to the KCC, which is enclosed with this form.  If the fee is not received with this form, the KSONA-1 on CP-1 will be returned. |

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 3 2013

CONSERVATION DIVISION WICHITA, KS