## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 9, 2012
Gas Lease: No. of Gas Wells **	KS Dept of Revenue Lease No.: 226533
Gas Gathering System:	Lease Name: Jantz
Saltwater Disposal Well - Permit No.:	<u>sw _ nw _ nw Sec. 23 Twp. 30 R. 16</u> VE W
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:  RECEIVED
Enhanced Recovery Project Permit No.:	N/2 NW/4 and NW/4 NE/4  KANSAS CORPORATION COMMISSION
Entire Project: Yes No	County: Wilson OCT 2 3 2013
Number of Injection Wells **	Production Zone(s): Bartlesville
Field Name: Neodesha	CONSERVATION DIVISION
** Side Two Must Be Completed.	Injection Zone(s): WICHITA, KS
The Control of Technique (1998) Property (1998) The Control of Technique (1998) The Control of	
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet fromN /S Line of Section
(	feet from LE / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover DF Drilling
Past Operator's License No. 32109 Exp. 5/30/12	Contact Person:
Past Operator's Name & Address:Dakota Production Co., Inc.	Phone: 972-572-5069
P.O. Box 350, Neodesha, KS 66757	Date: September 16, 2013
Title: President	Signature.
34769~	Contact Person: Pamela Graves
New Operator's License No. 34769	
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840
101 W. Illinois, Vinita, OK 74301	Oil / Gas Purchaser: Seminole Energy Services
	Date: September 16, 2013
Title: Authorized Agent	Signature: Pamela Draves
Acknowledgment of Transfer: The above request for transfer of injectio	on authorization, surface bit permit # has been
	on Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Commission records any and does not convey any owner one more than	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
12/01/12	OCT 9.5. 2013
DISTRICT EPR / 0/14// 3  Mail to: Past Operator New Oper	. PRODUCTION
Mail to: Past Operator New Oper	

### Side Two





KDOR Lease	No.: 226533				The state of the s
* Lease Name:	Jantz		Location: G	SPS location on all wells	s, T30S R16E, Sec. 23
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from FSL = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	1520526147	4256 FSI FNL	4860 FEL FWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSA	RECEIVED S CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		OCT 2 3 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

# Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:
Name: CherokeeNRG LLC	Sec 23 Twn 30 S. R. 16 X East West
Address 1: 101 W. Illinois	
Address 2:	Lease Name: Jantz Well #: 2
State: OK Zip: 74301 +	
Santant Barrage, Pamela Graves	the lease below:
Phone: ( 620 ) 432-1840 Fax: ( )	N/2 NW/4 and NW/4 NE/4
Email Address: pgraves05@yahoo.com	
Surface Owner Information:	
Name: Shandon &/or Regina Koehn	When filing a Form T-1 involving multiple surface owners, attach an additiona
Address 1: 19343 410 Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Neodesha State: KS Zip: 66757 +	
If this form is being submitted with a Form C-1 (Intent) or CB	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be o	
If this form is being submitted with a Form C-1 (Intent) or CB-	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and pads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB- the KCC with a plat showing the predicted locations of lease re are preliminary non-binding estimates. The locations may be a  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is o CP-1 that I am filing in connection with this form; 2) if form; and 3) my operator name, address, phone number	r-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and oads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax, and email address.
If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be a Select one of the following:	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and oads, tank batteries, pipelines, and electrical lines. The locations shown on the platentered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted in Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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If this form is being submitted with a Form C-1 (Intent) or CB-the KCC with a plat showing the predicted locations of lease reare preliminary non-binding estimates. The locations may be a Select one of the following:	-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and oads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  The Notice Act (House Bill 2032), I have provided the following to the surface or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this ber, fax, and email address.  Therefore, I acknowledge that, because I have not provided this information, the surface owner(s). To mitigate the additional cost of the KCC performing this D handling fee, payable to the KCC, which is enclosed with this form.  The form CP-1 will be returned.

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 3 2013