KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: August 9, 2012 Gas Lease: No. of Gas Wells _ KS Dept of Revenue Lease No.: 225883 Gas Gathering System: Lease Name: Jantz Saltwater Disposal Well - Permit No.: _ Spot Location: feet from N / Legal Description of Lease: . feet from E / N/2 NW/4 and NW/4 NE/4 Enhanced Recovery Project Permit No.: RECEIVED KANSAS CORPORATION COMMISSION County: Wilson Entire Project: Yes No Number of Injection Wells 2 3 2013 Bartlesville Production Zone(s): Field Name: Neodesha CONSERVATION DIVISION Injection Zone(s): ** Side Two Must Be Completed. WICHITA, KS Surface Pit Permit No.: _ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section feet from Type of Pit: Emergency Burn Settling Haul-Off Past Operator's License No. Douglas L. Shay Contact Person: Phone: 972-572-5069 Dakota Production Co., Inc. Past Operator's Name & Address: P.O. Box 350, Neodesha, KS 66757 September 16, 2013 Date: President Signature: Pamela Graves New Operator's License No. Contact Person: Phone: 620-432-1840 New Operator's Name & Address: CherokeeNRG LLC 101 W. Illinois, Vinita, OK 74301 Oil / Gas Purchaser: Seminole Energy Services September 16, 2013 **Authorized Agent** Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit __ . Recommended action: permitted by No.: __ Date: Authorized Signature DISTRICT __ Mail to: Past Operator _ New Operator

Must Be Filed For All Wells

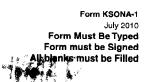
* Lease Name:			* Location:	* Location: _GPS location on all wells, T30S R16E, Sec. 23		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	1520525865 🗸	4920 Circle FSI FNL	1862 FEI FWL	GAS	PRODUCING	
		FSL/FNL	FEL/FWL			
		FSL/F N L	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		-	
		FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
				KANS	RECEIVED SAS CORPORATION COMMISSION	
		FSL/FNL	FEL/FWL		OCT 2 3 2013	
			FEL/FWL		CONSERVATION DIVISION WICHITA, KS	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT



This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:		
Name: CherokeeNRG LLC	SW_NE_NW_NE_Sec. 23 Twp. 30 S. R. 16 X East West		
Address 1: 101 W. Illinois	County: Wilson		
Address 2:	Lease Name: Jantz Well #: 1		
Contact Person. Pamela Graves	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below: N/2 NW/4 and NW/4 NE/4		
Phone: (620) 432-1840 Fax: ()			
Email Address: pgraves05@yahoo.com	-		
Surface Owner Information:			
Name: Shandon &/or Regina Koehn			
Address 1: 19343 410 Road	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: Neodesha State: KS Zip: 66757 +			
	hodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. • Act (House Bill 2032), I have provided the following to the surface		
the KCC with a plat showing the predicted locations of lease roads, to are preliminary non-binding estimates. The locations may be entered Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	thodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat if on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
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RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 3 2013