KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	itted with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer:August 9, 2012
✓ Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 222734
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: Loflin
Spot Location: feet from N / S Line	
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	S/2 NW/4 and N/2 SW/4 of Sec. 30, T30S R17 E
Entire Project: Yes No	County: Wilson KCC WICHITA
Number of Injection Wells **	Production Zone(s): Mulky Coal SEP 2 5 2013
Field Name: Neodesha	
** Side Two Must Be Completed.	Injection Zone(s): RECEIVED
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from E / W Line of Section Haul-Off Workover Drilling
Past Operator's License No. 32109 Exp 5/30/12	Contact Person:Douglas L. Shay
Past Operator's Name & Address: Dakota Production Co., Inc.	Phone: 972-572-5069
P.O. Box 350, Neodesha, KS 66757	September 16, 2013
Title: President	Date: Signature:
New Operator's License No. 34769	Contact Person: Pamela Graves
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840
101 W. Illinois, Vinita, OK 74301	Oil / Gas Purchaser: Seminole Energy Services
	Date: September 16, 2013
Title: Authorized Agent	Signature: Danela Grave
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR	PRODUCTION 9.30.13 UIC 9-30-(3
Mail to: Past Operator New Operator	or District

Must Be Filed For All Wells

* Lease Name:	Loflin		* Location:	GPS location on all wells	s, T30S R17E, Sec. 30
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15205190950001	1945 FSD FNL	4706 Circle	GAS	PRODUCING
2	15205190960001	2244 FSL/FNL	4024 FE)/FWL	GAS	PRODUCING
3	15205190970001~	2208 FS) FNL	2941 FE) FWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL	****	
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	Name of the Control o	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:
Name: CherokeeNRG LLC	
Address 1: 101 W. Illinois	County: Wilson
Address 2:	Lease Name: Loflin Well #: 1, 2, 3
City: Vinita State: OK Zip: 74301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Pamela Graves	the lease below:
Phone: (620) 432-1840 Fax: ()	S/2 NW/4 and N/2 SW/4 of Sec. 30, T30S R17 E
Email Address: pgraves05@yahoo.com	
Surface Owner Information:	·
Name:	
Address 1:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	
City:	
	Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following:	is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with the subject well in the subj	is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. potice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form of form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner (KCC will be required to send this information to the surface.	is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. potice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form torm being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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KCC WICH!TA

SEP 25 2013

RECEIVED