KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	ted with this form. I
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 9, 2012
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 211283
Gas Gathering System:	Lease Name: Marier
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	Sec. 32 Twp. 30 R. 17 ✓ E W
feet from E / W Line	Legal Description of Lease: Northeast Quarter (NE/4); the northwest Quarter (NW/4)
Enhanced Recovery Project Permit No.:	and the West 124.81 acres of the Southwest Quarter (SW/4)
Entire Project: Yes No	County: Wilson KCC WICHITA
Number of Injection Wells**	Production Zone(s): Bartlesville SEP 2 4 2013
Field Name: Neodesha	Injection Zone(s):
** Side Two Must Be Completed.	RECEIVED
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	D .
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling
Past Operator's License No. 32109 Exp 5/30//2	Contact Person:
Past Operator's Name & Address: Dakota Production Co., Inc.	Phone: 972-572-5069
P.O. Box 350, Neodesha, KS 66757	Date: September 16, 2013
Title: President	Signature: E. S. S.
New Operator's License No.	Contact Person: Pamela Graves
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840
101 W. Illinois, Vinita, OK 74301	Oil / Gas Purchaser: Seminole Energy Services
	Date: September 16, 2013
Title: Authorized Agent	Signature: Janela Lallos
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
	T
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Deter	Date:
Date:Authorized Signature	Authorized Signature
DISTRICT EPR _ 9/27/13	PRODUCTION 9. 30. 13 UIC 9-30-(3
Mail to: Past Operator New Operat	

1

Must Be Filed For All Wells

	No.: 211283				
* Lease Name:	Marler		* Location:(GPS location on all wells	s, T30S R17E, Sec. 32
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
9	1520525336	1383 FSL FNL	4892 FELFWL	GAS	PRODUCING
11	1520525419	4951 (SI) FNL	389 FEDFWL	GAS	PRODUCING
12	1520525487	4971 FSL/FNL	1383 FEDFWL	GAS	PRODUCING
	A. Mary	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
****		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		KCC WICHITA
		FSL/FNL	FEL/FWL		
	A B AND PRO-	FSL/FNL	FEL/FWL		SEP 2 4 2013
					RECEIVED

A separate sheet may be attached if necessary

_FSL/FNL _____FEL/FWL ___

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:
Name: CherokeeNRG LLC	
Address 1: 101 W. Illinois	County: Wilson
Address 2:	Lease Name: Marier Well #:
City: Vinita State: OK Zip: 74301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Pamela Graves	the lease below: Northeast Quarter (NE/4); the northwest Quarter
Phone: (620) 432-1840 Fax: ()	(NW/4) and the West 124.81 acres of the
Email Address: pgraves05@yahoo.com	Southwest Quarter (SW/4)
Surface Owner Information: Name: Lloyd F. & Velma M. Marler Revocable Living Family Trust Address 1: 601 Mill Address 2: City: Neodesha State: KS Zip: 66757 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod	dic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank	dic Protection Borehole Intent), you must supply the surface owners and & batteries, pipelines, and electrical lines. The locations shown on the plat In the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be lead.	A batteries, pipelines, and electrical lines. The locations shown on the plat in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface pocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered or Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be to CP-1 that I am filling in connection with this form; 2) if the form to form; and 3) my operator name, address, phone number, fax, and I have not provided this information to the surface owner(s). I a	Abatteries, pipelines, and electrical lines. The locations shown on the plate in the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface coated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. Acknowledge that, because I have not provided this information, the where(s). To mitigate the additional cost of the KCC performing this
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KCC WICHITA

SEP 24 2013

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