### Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Effective Date of Transfer: August 9, 2012 Oil Lease: No. of Oil Wells Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 223753 Gas Gathering System: Lease Name: Meyers Saltwater Disposal Well - Permit No.: \_\_ SW - NE - NW - SE Sec. 32 Twp. 30 R. 17 ✓ E W feet from N / Spot Location: \_ S Line Legal Description of Lease: . feet from \_\_\_ E / \_ The east 544.5 feet of the Southwest Quarter (SW/4) and the West 1047.75 feet of the Southwest Quarter (SE/4) Enhanced Recovery Project Permit No.: KANSAS CORPORATION COMMISSION County: \_Wilson Entire Project: Yes No OCT 2 3 2013 Number of Injection Wells Bartlesville Production Zone(s): Field Name: Neodesha **CONSERVATION DIVISION** Injection Zone(s): WICHITA, KS \*\* Side Two Must Be Completed. Surface Pit Permit No.: \_ feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Douglas L. Shay Past Operator's License No. Contact Person: Phone: \_972-572-5069 Dakota Production Co., Inc. Past Operator's Name & Address: P.O. Box 350, Neodesha, KS 66757 September 16, 2013 Date: President Title: Signature: Contact Person: Pamela Graves New Operator's License No. Phone: <u>620-432-1840</u> New Operator's Name & Address: CherokeeNRG LLC 101 W. Illinois, Vinita, OK 74301 Oil / Gas Purchaser: Seminole Energy Services September 16, 2013 **Authorized Agent** Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit \_\_\_ . Recommended action: permitted by No.: \_ Date: Authorized Signature Authorized Signature DISTRICT Mail to: Past Operator New Operator

#### Side Two

### Must Be Filed For All Wells

		✓	Must Be Filea	FOR All W
KDOR Lease No.: _	223753			

* Lease Name:	Meyers		* Location:C	GPS location on all wells	s, T30S R17E, Sec. 32
Well No.	API No. (YR DRLD/PRE '67)	Footage from : (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1520525486/	2073 ESLIFINL	1957 Circle	GAS	PRODUCING
	···	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL	KA	RECEIVED NSAS CORPORATION COMMISSIO
			FEL/FWL		OCT 2 3 2013
			FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Bergins Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Pluggins Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:			
Name: CherokeeNRG LLC	SW_NE_NW_SE_Sec. 32 Twp. 30 S. R. 17 ★ East West			
Address 1: 101 W. Illinois	County: Wilson			
Address 2:	Lease Name: Meyers Well #: 1			
City: Vinita State: OK Zip: 74301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description o			
Contact Person: Pamela Graves	the lease below:			
Contact Person: Pamela Graves  Shone: ( 620 ) 432-1840 Fax: ( )	The east 544.5 feet of the Southwest Quarter			
Email Address: pgraves05@yahoo.com	(SW/4) and the West 1047.75 feet of the Southeast Quarter (SE/4)			
	Oddineast Quarter (OL/4)			
Surface Owner Information:				
Name: Cecil C. &/or Mary Jo Graham	When filing a Form T-1 involving multiple surface owners, attach an additiona			
Address 1: 22454 6600 Road Address 2:	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: Cherryvale State: KS Zip: 67335 +				
City: Cherryvale State: KS Zip: 67335 +				
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads, are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must supply the surface owners and tank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.			
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OCT 2 3 2013

CONSERVATION DIVISION WICHITA, KS