KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: __August 9, 2012 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 222733 Gas Gathering System: Lease Name: Morgan Saltwater Disposal Well - Permit No.: ___ - ____Sec. <u>18 Twp. 30 R. 17</u> ✓E W feet from N/S Line __ feet from __ E / __ W Line Legal Description of Lease: _ Lnhanced Recovery Project Permit No.: __ Northwest Quarter (NW/4) of Section 18, Township 30 South, Range 17 East Entire Project: Yes No County: Wilson KCC WICHITA Number of Injection Wells Production Zone(s): Bartlesville Field Name: Neodesha SEP 25 2013 Injection Zone(s):_ ** Side Two Must Be Completed. RECEIVED Surface Pit Permit No.: _ N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling Past Operator's License No. 32109 Douglas L. Shay Contact Person: Past Operator's Name & Address: Dakota Production Co., Inc. Phone: 972-572-5069 P.O. Box 350, Neodesha, KS 66757 September 16, 2013 Title: President Signature: 34769~ Contact Person: Pamela Graves New Operator's License No. New Operator's Name & Address: CherokeeNRG LLC Phone: 620-432-1840 101 W. Illinois, Vinita, OK 74301 Oil / Gas Purchaser: Seminole Energy Services Date: _September 16. Title: Authorized Agent Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: _____. Recommended action: permitted by No.: __ Authorized Signature Authorized Signature DISTRICT -PRODUCTION Mail to: Past Operator _ **New Operator** District

Must Be Filed For All Wells

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KDOR Lease	e No.: 222733 V				
* Lease Name	. Morgan		* Location:	GPS location on all well	s, T30S R17E, Sec. 18
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15205190980001	3911 EST FNL	3327 Circle	GAS	PRODUCING
2	1520521788 /	3232 FSD FNL	3595 FEWFWL	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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			FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
			FEL/FWL		-
			FEL/FWL		KCC WICHITA
			FEL/FWL		SEP 2 5 2013
			FEL/FWL		RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:		
Name: CherokeeNRG LLC			
Address 1: 101 W. Illinois	County: Wilson		
Address 2:	Lease Name: Morgan Well #: 1, 2		
City: Vinita State: OK Zip: 74301 +			
Contact Person: Pamela Graves	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (620) 432-1840 Fax: ()	Northwest Quarter (NW/4) of Section 18,		
Email Address: pgraves05@yahoo.com	Township 30 South, Range 17 East		
Surface Owner Information: Name: CJC Investments			
Address 1: P.O. Box 105	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
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if this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterescelect one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number,	(Cathodic Protection Borehole Intent), you must supply the surface owners and ds, tank batteries, pipelines, and electrical lines. The locations shown on the plat tered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Total Cathodic Protection Borehole Intention of the Surface of the Form C-1 plat, or a separate plat may be submitted. Total Cathodic Protection Borehole Intention of the Surface of the Form CB-1 plat, or a separate plat may be submitted. Total Cathodic Protection Borehole Intent), you must supply the surface owners and electrical lines. The locations shown on the plat was a submitted.		
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SEP 2 5 2013
RECEIVED