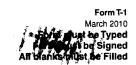
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION



REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: _ Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 231935 Gas Gathering System: Lease Name: Newland, J. Saltwater Disposal Well - Permit No.: _ NW _ SE _ NE _ NE _ Sec. 1 Twp. 30 R. 16 ✓ E W feet from N / S Line S/2 SE/4 of Sec.36 T29S R16E and NE/4 of Sec.1 T30S R16E and Legal Description of Lease: . feet from E / W/2 of Sec.6 T305 R17E EXCEPT Beginning 619 ft W and 832 ft N of SE/c SW/4 of Sec.6, run Enhanced Recovery Project Permit No.: _ County: Wilson Entire Project: Yes No KANSAS CORPORATION COMMISSION Number of Injection Wells Production Zone(s): _Mississippi Field Name: Neodesha Injection Zone(s): CONSERVATION DIVISION ** Side Two Must Be Completed. WICHITA, KS feet from N / S Line of Section Surface Pit Permit No.: _ (API No. if Drill Pit, WO or Haul) E / W Line of Section Haul-Off Workover Type of Pit: Emergency Burn Settling Douglas L. Shay Contact Person: Past Operator's License No. Past Operator's Name & Address: _____Dakota Production Co., Inc. Phone: 972-572-5069 September 16, 2013 P.O. Box 350, Neodesha, KS 66757 Date: President Signature: Contact Person: Pamela Graves New Operator's License No. Phone: 620-432-1840 New Operator's Name & Address: CherokeeNRG LLC Oil / Gas Purchaser: Seminole Energy Services 101 W. Illinois, Vinita, OK 74301 Date: September 16, 2013 **Authorized Agent** Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: _ Recommended action: Date: Authorized Signature Authorized Signature DISTRICT -Mail to: Past Operator _ **New Operator**

Side Two

Must Be Filed For All Wells



KDORLosso	No.: 231935	must be	r neu i or All Wells	•	JANA
* Lease Name:	Mandana		* Location:	SPS location on all well	s, T30S R16E, Sec. 1
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-3	1520527769 🗸	4541	366 FEL FWL	GAS	PRODUCING
	-	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
	***************************************	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		. <u></u>
		FSL/FNL	FEL/FWL		RECEIVED
		FSL/FNL	FEL/FWL	KANS	AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		OCT 2 3 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

FEL/FWL

FSL/FNL _

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Boreliole, Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 34769	Well Location:		
Name: CherokeeNRG LLC	NW_SE_NE_NE_Sec. 1 Twp. 30 S. R. 16 X East West		
Address 1: 101 W. Illinois	County: Wilson		
Address 2:	Lease Name: Newland, J. Well #: 1-3		
City: Vinita State: OK Zip: 74301 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: Pamela Graves	the lease below:		
Phone: (620) 432-1840 Fax: ()	S/2 SE/4 of Sec.36 T29S R16E and NE/4 of Sec.1 T30S R16E and W/2 of Sec.6 T30S R17E EXCEPT Beginning		
Email Address: pgraves05@yahoo.com	619 ft W and 832 ft N of SE/c SW/4 of Sec.6, running N		
Email Address:	200 ft, W 234 ft, S 200 ft, E 234 ft to POB		
Surface Owner Information:			
Name: Joe Newland	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 6395 Trego Road	sheet listing all of the information to the left for each surface owner. Surface		
Address 2:	 owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. 		
City: Neodesha State: KS Zip: 66757 +			
the KCC with a plat showing the predicted locations of lease ro	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat ntered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease ro	ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be e Select one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone numb I have not provided this information to the surface owner KCC will be required to send this information to the surface.	ads, tank batteries, pipelines, and electrical lines. The locations shown on the plat intered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filled is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this		
the KCC with a plat showing the predicted locations of lease roare preliminary non-binding estimates. The locations may be expected one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone numb I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. er(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form.		
the KCC with a plat showing the predicted locations of lease rocare preliminary non-binding estimates. The locations may be expected one of the following: I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone numb I have not provided this information to the surface owner KCC will be required to send this information to the surface owner task, I acknowledge that I am being charged a \$30.00 of the choosing the second option, submit payment of the \$30.00 of the choosing the second option, submit payment of the \$30.00 of the choosing the second option, submit payment of the \$30.00 of the choosing the second option, submit payment of the \$30.00 of the choosing the second option, submit payment of the \$30.00 of the choosing the second option.	Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address. Lacknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form. The form CP-1 will be returned.		

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 3 2013