Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MIST he submitted with this form

| Check Applicable Boxes: | tea with this form. I |
|--|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: August 9, 2012 |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 212019 |
| Gas Gathering System: | Lease Name: Smalley |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location: feet from N / S Line | Sec. 30 Twp. 30 R. 17 VE W |
| feet from E / W Line | Legal Description of Lease: S/2 NE/4 and NW/4 SE/4 |
| Enhanced Recovery Project Permit No.: | KCC WICHITA |
| Entire Project: Yes No | County: Wilson |
| Number of Injection Wells ** | Production Zone(s): Bartlesville SEP 2 5 2013 |
| Field Name: Neodesha | Injection Zone(s): RECEIVED |
| ** Side Two Must Be Completed. | Injection Zone(s). |
| Surface Pit Permit No.: | feet from N / S Line of Section |
| (API No. if Drill Pit, WO or Haul) | feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling |
| Past Operator's License No. 32109 exp 5/30/12 | Contact Person: Douglas L. Shay |
| Past Operator's Name & Address:Dakota Production Co., Inc. | Phone: 972-572-5069 |
| P.O. Box 350, Neodesha, KS 66757 | Date: September 16, 2013 |
| Title: President | |
| Title: Fresiderit | Signature: |
| New Operator's License No. 34769 | Contact Person: Pamela Graves |
| New Operator's Name & Address: CherokeeNRG LLC | Phone: 620-432-1840 |
| 101 W. Illinois, Vinita, OK 74301 | Oil / Gas Purchaser: Seminole Energy Services |
| | Date: September 16, 2013 |
| Authorized Agent | Signature: Panela Haves |
| Title: Authorized Agent | Signature: 7 While Arawa |
| Acknowledgment of Transfer: The above request for transfer of injection a | authorization, surface pit permit # has been |
| noted, approved and duly recorded in the records of the Kansas Corporation C | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the a | above injection well(s) or pit permit. |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| Date: | Date: |
| Authorized Signature | Authorized Signature |
| DISTRICT EPR _9/27//3 F | PRODUCTION 9.30.13 UIC 9-30-13 |
| Mail to: Past Operator New Operato | |

Must Be Filed For All Wells

| KDOR Lease No.: | 212019 | V |
|-----------------|--------|---|
| | | |

| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet fr | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
|------------------------------|------------------------------|-------------------------------------|-----------------------|--|---|
| 1 | 1520524186 | 2953 FSL FNL | 965 Circle FED/FWL | GAS | PRODUCING |
| 6 | 1520524230 | 2737 FSI/FNL | 1587 FEI/FWL | GAS | PRODUCING |
| 7 | 1520524239 / | 3618 FSI FNL | 2331 FEDFWL | GAS | PRODUCING |
| 8 | 1520524235 / | 3557 FSD/FNL | 1614 FEDFWL | GAS | PRODUCING |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | |
| | | FSL/FNL | FEL/FWL | | - |
| | | FSL/FNL | FEL/FWL | 4000 4000 - 11-41-41-41-41-41-41-41-41-41-41-41-41-4 | |
| | | FSL/FNL | FEL/FWL | | |
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| | | FSL/FNL | FEL/FWL | | KCC WICHIT |
| | | FSL/FNL | FEL/FWL | | SEP 2 5 2013 |
| | | FSL/FNL | FEL/FWL | | _ |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 34769 | Well Location: |
|---|---|
| Name: CherokeeNRG LLC | Sec 30 Twn 30 S R 17 X Fast West |
| Address 1: 101 W. Illinois | County: Wilson |
| Address 2: | County: Wilson Lease Name: Smalley Well #: 1, 6, 7 8 |
| city: Vinita State: OK Zip: 74301 + | If filing a Form T-1 for multiple wells on a lease, enter the legal description o |
| ontact Person: Pamela Graves | the lease below: |
| hone: (620) 432-1840 Fax: () | S/2 NE/4 and NW/4 SE/4 |
| Contact Person: Pamela Graves Phone: (620) 432-1840 Fax: () Email Address: pgraves05@yahoo.com | |
| Surface Owner Information: | |
| lame: E. June Smalley | When filing a Form T-1 involving multiple surface owners, attach an additional |
| ddress 1: 2004 Vista Ridge Drive | sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the |
| ddress 2: | county, and in the real estate property tax records of the county treasurer. |
| TV 7000 | |
| this form is being submitted with a Form C-1 (Intent) or CB-1 (ne KCC with a plat showing the predicted locations of lease road | Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat |
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| f this form is being submitted with a Form C-1 (Intent) or CB-1 (he KCC with a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or wi | Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Detrice Act (House Bill 2032), I have provided the following to the surface ill be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form term being filed is a Form C-1 or Form CB-1, the plat(s) required by this |
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

RECEIVED

SEP 25 2013