KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1
March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form

| Check Applicable Boxes: | ttea with this form. |
|---|--|
| Oil Lease: No. of Oil Wells** | Effective Date of Transfer: August 9, 2012 |
| Gas Lease: No. of Gas Wells** | KS Dept of Revenue Lease No.: 222355 |
| Gas Gathering System: | Lease Name: Stecker |
| Saltwater Disposal Well - Permit No.: | |
| Spot Location: feet from N / S Line | SE - NW - SE - SE Sec. 14 Twp. 30 R. 16 VE W |
| feet from E / W Line | Legal Description of Lease: |
| Enhanced Recovery Project Permit No.: | South One half (S/2) of the Section 14, Township 30 South, Range 16 East |
| Entire Project: Yes No | County: Wilson KCC WICHITA |
| Number of Injection Wells ** | Production Zone(s): |
| Field Name: Neodesha | SEP 25 2013 |
| ** Side Two Must Be Completed. | Injection zone(s). |
| | RECEIVED |
| Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul) | feet from N / S Line of Section |
| (ACTINO. II DIIII II, 110 DI Haul) | feet from E / W Line of Section |
| Type of Pit: Emergency Burn Settling | Haul-Off Workover Drilling |
| Past Operator's License No. 32109 Exp 5/30/12 | Contact Person:Douglas L. Shay |
| Dalanta Danakantina On Inc | Phone: 972-572-5069 |
| Past Operator's Name & Address: Dakota Production Co., Inc. P.O. Box 350, Neodesha, KS 66757 | |
| | Date: September 16, 2013 |
| Title: President | Signature: |
| New Operator's License No. 34769 | Contact Person: Pamela Graves |
| New Operator's Name & Address: CherokeeNRG LLC | Phone: 620-432-1840 |
| 101 W. Illinois, Vinita, OK 74301 | Oil / Gas Purchaser: Seminole Energy Services |
| | Date: September 16, 2013 |
| Authorized Azest | Dan A Way |
| Title: Authorized Agent | Signature: Pamela Hams |
| Acknowledgment of Transfer: The above request for transfer of injection | authorization, surface pit permit # has been |
| noted, approved and duly recorded in the records of the Kansas Corporation | Commission. This acknowledgment of transfer pertains to Kansas Corporation |
| Commission records only and does not convey any ownership interest in the | |
| is acknowledged as | is acknowledged as |
| the new operator and may continue to inject fluids as authorized by | the new operator of the above named lease containing the surface pit |
| Permit No.: Recommended action: | permitted by No.: |
| <u> </u> | |
| Date: | Date: |
| Authorized Signature | Authorized Signature |
| , , | PRODUCTION 9.30.13 UIC 9-30-13 |
| Mail to: Past Operator New Operato | or District |

Side Two

Must Be Filed For All Wells

| Lease Name: | Stecker | | * Location:C | GPS location on all wells | s, T30S R16E, Sec. 14 |
|-------------|------------------------------|-------------------------------------|--------------|-----------------------------------|--|
| Well No. | API No. (YR DRLD/PRE '67) | Footage from (i.e. FSL = Feet fr | | Type of Well (Oil/Gas/INJ/WSW) | Well Status (PROD/TA'D/Abandoned) |
| 2 | 1520525527 🗸 | 680 EstyFNL | 951 Circle | GAS | PRODUCING |
| | | FSL/FNL | FEL/FWL | | |
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| | | | | | KCC WICHIT |
| | | FSL/FNL | | | SEP 25 2013 |
| | | | FEL/FWL | | RECEIVED |
| | | | FEL/FWL | | RECE |

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

| OPERATOR: License # 34769 | Well Location: | |
|---|--|--|
| Name: CherokeeNRG LLC | SE NW SE SE Sec. 14 Twp. 30 S. R. 17 X East West | |
| Address 1: 101 W. Illinois | County: Wilson | |
| Address 2: | Lease Name: Stecker Well #; 2 | |
| City: Vinita State: OK Zip: 74301 + Contact Person: Pamela Graves | | |
| Phone: (620) 432-1840 Fax: () Email Address: pgraves05@yahoo.com | South One half (S/2) of the Section 14, Township 30 South, Range 16 East | |
| Surface Owner Information: Name: Barbara Willis Address 1: 19504 325 Road Address 2: | When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer. | |
| If this form is being submitted with a Form C-1 (Intent) or CB-1 (C | Cathodic Protection Borehole Intent), you must supply the surface owners and | |
| the KCC with a plat showing the predicted locations of lease roads | Cathodic Protection Borehole Intent), you must supply the surface owners and stank batteries, pipelines, and electrical lines. The locations shown on the plated on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted | |
| the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be ente Select one of the following: I certify that, pursuant to the Kansas Surface Owner No- owner(s) of the land upon which the subject well is or wil | s, tank batteries, pipelines, and electrical lines. The locations shown on the plat red on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted tice Act (House Bill 2032), I have provided the following to the surface I be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this | |
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SEP 25 2013