## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1

March 2010

Form must be Typed

Form must be Signed

All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes:	ttea with this form.			
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: August 9, 2012			
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 225448  Lease Name: White, Steve  SE_NE_NE_NE_Sec. 21 Twp. 30 R. 17 F W			
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line				
feet from E / W Line	Legal Description of Lease:			
Enhanced Recovery Project Permit No.:	East One-Half (E/2) of the NorthEast Quarter (NE/4)  RECEIVED  County: Wilson KANSAS CORPORATION COMMISSION			
Entire Project: Yes No				
Number of Injection Wells **	Production Zone(s): Bartlesville 0CT 2 3 2013			
Field Name: Neodesha	001 2 3 2013			
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover DP Drilling			
Past Operator's License No. 32109 Exp. 5/30/2	Contact Person:Douglas L. Shay			
Past Operator's Name & Address: Dakota Production Co., Inc.	Phone: 972-572-5069			
P.O. Box 350, Neodesha, KS 66757	Date: September 16, 2013 Signature: Signature:			
Title: President				
New Operator's License No. 34769 /	Contact Person: Pamela Graves			
New Operator's Name & Address: CherokeeNRG LLC	Phone: 620-432-1840			
101 W. Illinois, Vinita, OK 74301				
	Oil / Gas Purchaser: Seminole Energy Services			
	Date: September 16, 2013			
Title: Authorized Agent	Signature: Pamela Traves			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR 10/25/13	PRODUCTION OCT 2 8 2018 UIC 10-28-(3			
Mail to: Past Operator New Operato	or District			

#### Side Two

#### Must Be Filed For All Wells

KDOR Lease	No.: 225448				
	140-11 - Ol		* Location:C	SPS location on all wells	s, T30S R17E, Sec. 21
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line '67) (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1520525530 🗸	4928 FSL FNL	254 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/F <b>WL</b>		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSA	RECEIVED_ AS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		OCT 2 3 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## Kansas Corporation Commission Oil & Gas Conservation Division

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-	1 (Cathodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)
OPERATOR: License # 34769  Name: CherokeeNRG LLC  Address 1: 101 W. Illinois  Address 2:	Well Location:  SE_NE_NE_NE_Sec. 21 Twp. 30 S. R. 17 ★ East West  County: Wilson  Lease Name: White, Steve Well #: 1  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:  East One-Half (E/2) of the NorthEast Quarter (NE/4)
Surface Owner Information:  Name: Ron B. &/or Nancy C. McPherson  Address 1: P.O. Box 129  Address 2: City: Sycamore State: KS Zip: 67363 +	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat I on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.
owner(s) of the land upon which the subject well is or will be	e Act (House Bill 2032), I have provided the following to the surface e located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form n being filed is a Form C-1 or Form CB-1, the plat(s) required by this , and email address.
	I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this ng fee, payable to the KCC, which is enclosed with this form.
If choosing the second option, submit payment of the \$30.00 handlir form and the associated Form C-1, Form CB-1, Form T-1, or Form Ca	ng fee with this form. If the fee is not received with this form, the KSONA-1 P-1 will be returned.
I hereby certify that the statements made herein are true and correct	
Date: 09/16/13 Signature of Operator or Agent: Yam	ela Graves Title: Authorized Agent

RECEIVED KANSAS CORPORATION COMMISSION

OCT 2 3 2013