Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submit	tted with this form.
Oil Lease: No. of Oil Wells	Effective Date of Transfer: 8/27/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 136360
Gas Gathering System:	Lease Name: Schmidt
Saltwater Disposal Well - Permit No.:	
Spot Location: 975 feet from ✓ N / ☐ S Line	<u>W2 SW NE NE Sec. 1 Twp. 138 R. 17</u> □ E ✓ W
1200 feet from ✓ E / W Line	Legal Description of Lease: NE/4 Sec. 1, T13S, R17W, Ellis Co., KS
Enhanced Recovery Project Permit No.:	`
Entire Project: Yes No	County: Ellis
Number of Injection Wells**	Production Zone(s): Lansing
Field Name: Unknown	Production Zone(s):
** Side Two Must Be Completed.	Injection Zone(s):
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul) Type of Pit: Emergency Burn Settling	feet from N / S Line of Section feet from Drilling Haul-Off Workover O C Drilling
Past Operator's License No. 32639 √	Contact Person:James R Weber
Past Operator's Name & Address: Coral Production Corporation	Phone: 303-623-3573
1600 Stout St., Suite 1500, Denver, CO 80202	Date: 8-9-13
Title: President	Signature: R. Well
New Operator's License No. 32875 √	Contact Person: C W Bowles
New Operator's Name & Address: CWB-CO	Phone: 178-628-2593 KANSAS CORPORATION COMMISSION
PO Box 186, Hays, KS 67601	Oil / Gas Purchaser: AUG 3 0 2013
	@_\S_ 12
Title: Owner	Signature: CONSERVATION DIVISION WICHITA, KS
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duly recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	Commission. This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR	PRODUCTION 9.12.13 UIC 9-12-13
Mall to: Past Operator New Operato	

Side Two

Must Be Filed For All Wells

KDOR Lease	No.: 136360	Must Be Fil	ea ror Ali Wells		
* Lease Name:			* Location: <u> </u>	/ <u>25w/<i>NE</i>+NE/4</u> Sec.1, T	13S, R17W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	15-051-25273 √	975 Circle	1200 Circle FEL FWL	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
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			FEL/FWL		
		FSL/FNL	FEL/FWL		
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	THE STREET STREET		FEL/FWL		
			FEL/FWL	KANSAS COF	RECEIVED RPORATION COMMISSION

A separate sheet may be attached if necessary

FEL/FWL

FEL/FWL

FSL/FNL

FSL/FNL

AUG 3 0 2013

CONSERVATION DIVISION WICHITA, KS

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 32875	Well Location:
Name: CWB-CO Address 1: PO Box 186	<u>₩2 SW N Ô</u> NE Sec. 1 Twp. 13 S. R. 17 East X West
Address 2:	Lease Name: Schmidt Well #: 1
City: Navige State: No Zip: 0/001 +	— If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Contact Person: C W Bowles Phone: (785) 628-2593 Fax: ()	ule lease Delow.
Phone: (103) 628-2593 Fax: ()	vanue.
Email Address:	
Surface Owner Information: Name: Mr. Emery Schmidt Address 1: Po Box 82	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: Po Box 82	sheet listing all of the information to the left for each surface owner. Surface
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2: City: Catharine State: KS Zip: 67627 +	· · · · · · · · · · · · · · · · · · ·
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 (the KCC with a plat showing the predicted locations of lease road.	
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent)	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Intent) or CB-1 (Intent) a plat showing the predicted locations of lease road are preliminary non-binding estimates. The locations may be enterested one of the following: I certify that, pursuant to the Kansas Surface Owner No owner(s) of the land upon which the subject well is or with CP-1 that I am filling in connection with this form; 2) if the form; and 3) my operator name, address, phone number, I have not provided this information to the surface owner(see KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must supply the surface owners and is, tank batteries, pipelines, and electrical lines. The locations shown on the plat ered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Stice Act (House Bill 2032), I have provided the following to the surface libe located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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RECEIVED KANSAS CORPORATION COMMISSION