KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells 7 Effective Date of Transfer: 9/1/13 Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: __117263 Gas Gathering System: Lease Name: Ayers Saltwater Disposal Well - Permit No.: _ Sec. 19 Twp. 17 R. 23 _____ feet from N/ S Line Legal Description of Lease: NE/4 of Section 19-17S-23E feet from E / W Line Enhanced Recovery Project Permit No.: KANSAS CORPORATION COMMISSION County: Miami Entire Project: Yes No Number of Injection Wells _ Peru OCT 0 3 2013 Production Zone(s): Field Name: Peru Injection Zone(s): CONSERVATION DIVISION ** Side Two Must Be Completed. WICHITA, KS Surface Pit Permit No.: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from W Line of Section Type of Pit: Settling Emergency Burn Haul-Off Workover 34595 Michael Town Past Operator's License No. Contact Person: KCC WICHITA Past Operator's Name & Address: TNT Energy, LLC Phone: 913.285.1406 Date: __9/1/13 28906 Orchard Road - Paola, KS 66071 Title: Owner Signature Scott Mahoney New Operator's License No. Contact Person: New Operator's Name & Address: Vast Petroleum of Kansas, LLC. Phone: 425.442.0931 10119 W. Lariat - Peoria, Arizona 85383 Oil / Gas Purchaser: Pacer Energy Marketing Date: _9/1/13 Title: CEO Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. _ is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit _____ . Recommended action: permitted by No.: ... Date: Authorized Signature Authorized Signature DISTRICT -PRODUCTION . Mail to: Past Operator _ **New Operator** District

Must Be Filed For All Wells

KDOR Lease No.: 117263

* Lease Name:	Ayers		* Location:N	NE/4 of Section 19-17S	S-23E
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	15-121-23222-00-00 V	4125 FS JFNL	2145 Circle	OIL	PROD
3	15-121-23223-00-00	4465 (SI) FNL	1485 £1/FWL	OIL	PROD
8	15-121-26720-00-00	4125 (SI)/FNL	495 ED/FWL	OIL	PROD
T-105	15-121-25581-00-00	4785 SI/FNL	495 EJ/FWL	OIL	PROD
T-106	15-121-25927-00-00	4785 FS)JFNL	825 EDFWL	OIL	PROD
T-107	15-121-25929-00-00	4455 S)/FNL	825 FE /FWL	OIL	PROD
N-1	15-121-01394-00-00	3980 FS)/FNL	1830 © /FWL	OIL	PROD
	AD-7-740-4-1-0-1-0-1-0-1-0-1-0-1-0-1-0-1-0-1-0	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		****
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		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL	POOL SELENDER AND AND Market had a selection of the selec	RECEIVED KANSAS CORPORATION COMMISSION
		FSL/FNL	FEL/FWL		OCT 0 3 2013
		FSL/FNL	FEL/FWL		CONSERVATION DIVISION WICHITA, KS
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		CC WICHITA
		FSL/FNL	FEL/FWL		SEP 1 6 2013
		FSL/FNL			RECEIVED

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Address 1: 28906 Orchard Road County: Miami Address 2: Lease Name: Ayres City: Paola State: KS Zip: 66071 + If filing a Form T-1 for mu.	c. 19 Twp. 17 S. R. 23 X East West		
Address 1: 28906 Orchard Road County: Miami Address 2: Lease Name: Ayres City: Paola State: KS Zip: 66071 + If filing a Form T-1 for mu.			
Address 2: Lease Name: Ayres City: Paola State: KS Zip: 66071 + If filing a Form T-1 for mu.			
City: Paola State: KS Zip: 66071 + If filing a Form T-1 for mu.	Well #: ALL		
Michael Town	ltiple wells on a lease, enter the legal description of		
Contact Person: William 1977	10.470.000		
Phone: (913) 203.1400 Fax: (NE/4 of Section 19-17S-23E		
Email Address: tntenergy.misty@yahoo.com			
Surface Owner Information:			
Name: Grinnell College - Trustees When filing a Form T-1 in	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 2: county, and in the real est	ate property tax records of the county treasurer.		
City: Grinnell State: IA Zip: 50112 +			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent) the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and enare preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form C	lectrical lines. The locations shown on the plat		
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the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and en are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form C	lectrical lines. The locations shown on the plat CB-1 plat, or a separate plat may be submitted. The provided the following to the surface from C-1, Form CB-1, Form T-1, or Form		
the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and en are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form C. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or	lectrical lines. The locations shown on the plat CB-1 plat, or a separate plat may be submitted. The provided the following to the surface arm C-1, Form CB-1, Form T-1, or Form are Form CB-1, the plat(s) required by this. I have not provided this information, the ditional cost of the KCC performing this		
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CONSERVATION DIVISION
Mail to: KCC - Conservation Division, 130 S. Market - Room 2074 (Wirth 148 Kansas 67202

SEP 16 2013

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