## Kansas Corporation Commission Oil & Gas Conservation Division

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MIST he submitted with this form

Check Applicable Boxes:	ittea with this form.
Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 09/01/2013
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 223749
Gas Gathering System:	Lease Name: RANSOM A
Saltwater Disposal Well - Permit No.:	
Spot Location: feet from N / S Line	NE _ SE _ SE _ Sec. 18 Twp, 34S R, 19 E V W
feet from E / W Line	Legal Description of Lease: N/2 & SW/4 S18 T34S R19W
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: COMANCHE
Number of Injection Wells **	Production Zone(s): MISSISSIPPI
Field Name:	
** Side Two Must Be Completed	Injection Zone(s):
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from
Type of Pit: Emergency Burn Settling	Haul-Off Workover 7 P Drilling
20021	MATTUEW & ORDORN
Past Operator's License No. 30931/	Contact Person: MATTHEW S OSBORN
Past Operator's Name & Address: DAYSTAR PETROLEUM, INC	Phone: 620-583-5527
PO BOX 560 EUREKA, KS 67045	Date: 9 20 2013 /
Title: VICE-PRESIDENT	Signature: Mallan S. S.
New Operator's License No. 34192	Contact Person: AARON REYNA
New Operator's Name & Address: SANDRIDGE EXPLORATION & PRODUCTION, INC.	Phone: 405-429-5500
123 ROBERT S KERR AVE OKLAHOMA CITY, OK 73102	
	Oil / Gas Purchaser:
	Date:
Title: VICE-PRESIDENT	Signature: Alum / Gu
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR 10/28//3	PRODUCTION UIC 29 ZUIS UIC 10-27-13 UIC KCC WICHITA
Mail to: Past Operator New Opera	tor District

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 24 2013

### Must Be Filed For All Wells

KDOB Lesse	No.: 223749				
* Lease Name:			* Location: N	W SE SE 18 T34S R19	N
Well No.	API No. (YR DRLD/PRE '67)	Footage from Se (i.e. FSL = Feet from	ection Line n South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
18-1	15-033-21268-0000	/ 	330 Circle	GAS	PRODUCING
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

KCC WICHITA

FSL/FNL \_\_\_\_\_FEL/FWL

\_\_\_FEL/FWL

FEL/FWL

\_FEL/FWL

\_\_ FEL/FWL

\_\_\_\_\_ FEL/FWL

\_FSL/FNL

FSL/FNL

\_FSL/FNL

FSL/FNL ...

FSL/FNL \_

RECEIVED

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section that is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 30931			
OPERATOR: License # 30931 Name: DAYSTAR PETROLEUM, INC	Well Location:		
Address 1: PO BOX 560	NE_SE_SE_Sec. 18 Twp. 34 S. R. 19 East X West		
	County: COMANCHE  Lease Name: RANSOM A Well #: 18-1		
Address 2:	Lease Name: Well #: 10-1		
City: EURERA State: KS Zip: 67045 +	If filing a Form T-1 for multiple wells on a lease, enter the legal description of		
Contact Person: MATTHEWSCHMIDT	the lease below:		
Phone: ( 620 ) 583-5527 Fax: ( 620 ) 583-5536			
City: EUREKA State: KS Zip: 67045 + Contact Person: MATTHEWSCHMIDT  Phone: (620) 583-5527 Fax: (620) 583-5536  Email Address: matt@daystarpetroleum.com			
Surface Owner Information: Name: JERRY RANSOM	When filing a Form T-1 involving multiple surface owners, attach an additional		
Address 1: 1705 BETHE ROAD	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Name: JERRY RANSOM  Address 1: 1705 BETHE ROAD  Address 2:  City: GREENVILLE State: TX Zip: 75402 +	county, and in the real estate property tax records of the county treasurer.		
City: GREENVILLE State: TX Zip: 75402 +			
	odic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, tar	nk batteries, pipelines, and electrical lines. The locations shown on the plat		
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat (S) required by this		
the KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered a Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax,	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address.  acknowledge that, because I have not provided this information, the ewner(s). To mitigate the additional cost of the KCC performing this		
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