Kansas Corporation Commission Oil & Gas Conservation Division

090213_Mcainnis_DW-Pdf

March 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: Past Operator New Operator	
Authorized Signature / DISTRICT EPR / D/11/13	Authorized Signature PRODUCTION 10.11.13 UIC 10-14-13
Date:	Date:
the new operator and may continue to inject fluids as authorized by Permit No.:	the new operator of the above named lease containing the surface pit permitted by No.:
is acknowledged as	is acknowledged as
Acknowledgment of Transfer: The above request for transfer of injection and noted, approved and duly recorded in the records of the Kansas Corporation of Commission records only and does not convey any ownership interest in the analysis of the Commission records only and does not convey any ownership interest in the convey any ownership interest in the convey and	Commission. This acknowledgment of transfer pertains to Kansas Corporation
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Title: President	Signature: SEP 1 6 2013
219 Brookside Drive Paola, KS 66071	Oil / Gas Purchaser: Maclaskey Oilfield Service KCC WICHITA Date: 9-2-2013
New Operator's Name & Address: Diamond Star Oil, Inc.	Phone: 913-731-5646
New Operator's License No. 31019	Contact Person: John Paulsen
Title: Operator	Signature: Mittel Collection
Two South Gold Paola, KS 66071	Date: 9/6/2013
Past Operator's Name & Address: Petroleum Production Corp	Phone: 913-557-9639 913-557-9639
Past Operator's License No. 33427 ✓	Contact Person: Fred Green 3.11 West
Type of Pit: Emergency Burn Settling	feet fromE / _W Line of Section Haul-OffWorkoverDrilling
Surface Pit Permit No.: (API No. If Drill Pit, WO or Haul)	feet from N / S Line of Section
** Side Two Must Be Completed.	Injection Zone(s): Cattleman
Field Name: Rantoul-Paola	Production Zone(s): Cattleman
Entire Project: Yes No Transferred Number of Injection Wells Already pleted	County: Franklin
Enhanced Recovery Project Permit No.: E20,307	Legal a Hached.
feet from E / W Line	Legal Description of Lease: NE1/4 NE1/4 W1/2 NW1/4 NE1/4
Spot Location: feet from N / S Line	Sec32 Twp17 R21 E W
Gas Gathering System: Saltwater Disposal Well - Permit No.:	Lease Name: Mcginnis A
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.: 114864
Oil Lease: No. of Oil Wells 25 + 1 WSW	Effective Date of Transfer: 9-2-2013
Check Applicable Boxes:	1

Must Be Filed For All Wells

KDOR Lease No.: 114864 V

* Lease Name:	Mcginnis A		* Location: S	ec 32 Twp 17 Rng 21E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from FSL = Feet		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>S-1</u>	15-059-22287 🗸	3460 645 FSDFNL	300 Circle 300 FEL/FWL	WSW	Active
1	15-059-21590	4530 165 FBL/FNL	165 FEVEN	oil	prod
2	15-059-21592	165 (FSL/FNL	495 FDW	oil	prod
3	15-059-21611	4500 (SDFN)	150 (FE)/FWL	oil	prod
4	15-059-21612 /	4785 860 (S)(N)	480 FEDFWL	oil	prod
5	15-059-21613/	8 6 0 @ 600	875 810 FED FWL	oil	prod
6	15-059-21614	5250 500 FSDANL	1200 480 FEDFWL		prod
8	15-059-21641	2820 200 (FSDFN)	2500 810 FED/FWL	oil	prod
9	15-059-21642	2860 FSD(FN)	2140 1140 (FE)/FWL	oil	prod
11	15-059-21720	530 FSL/FNI)	810 FEI FWL	oil	prod
12	15-059-21746 /	660 FSUFN	150 FEDFWL	oil	prod
_13	15-059-21747 🗸	2810 200 (S.FNL)	855 480 FEL FWL	oil	prod
14	15-059-21770 ✓	2 \$ 20 1120 (FSL)FNL	\$15 480 FEDFWL	oil	prod
15	15-059-21932 <i>√</i>	2805 450 F97/ENI	810 FEDFWL	oil	prod
16	15-059-21933	2820 150 (FSL/FNL	480 (FE)/FWL	oil	prod
17	15-059-21934 -	2805 150 (FSL)FNL	1485 150 FEDFWL	oil	prod
18	15-059-21935 🗸	2 405 150 FSI/FNL	1815 1140 FELFWL	oil	prod
20	15-059-22020	4850 C	1/85 150 (FEDEWI	oil	prod
23	15-059-22023 🗸	3980 SM	740 990 FELIFWL	oil	prod
24	15-059-22288 ~	3465 645 FSL/FNL	495 150 FECFWL	oil	prod
25	15-059-22289 ~	1440 FSUFNL	150 FEL FWL	oil	prod
27	15-059-22291 <u>~</u>	3405 PSLEND	480 /FEL/FWL	oil	prod
28	15-059-22292 V	3850 645 FS)/FNL	2150 150 (EDAW)	oil	prod
30	15-059-22355 ~	3920 1140 FSL/FNL	2560 645 FEFW)	oil	prod

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than the lease that the please indicate which section each well is located.

Must Be Filed For All Wells

Lease Name:	Mcginnis A		* Location:S	Sec 32 Twp 17 Rng 21 E	
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3 %	15-059-22397	5180 Circle	480 EL/W		orod
35	15-059-22398	4470 940 (S)(FN)	480 PD(W)	Oil	prod
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	Annual 100 and	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSI /FNI	FEL/FWL		

A separate sheet may be attached if necessary

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more **KCG WICHITA** please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31019	Well Location:	
		S. R. 21 X East West
Name: Diamond Star Oil, Inc. Address 1: 219 Brookside Drive	County: Franklin Lease Name: Mcginnis A	
Address 2:	Lease Name. Mcginnis A	Well #: Lease
City: Paola State: KS Zip: 66071 +		
Contact Person: John Paulsen		
Phone: (913) 731-5646 Fax: ()	See #Hachmen	
Email Address:		
Surface Owner Information:		
Name: Edward Ouellete	When filing a Form T-1 involving multiple	surface owners, attach an additiona
Address 1: 2013 Vermont Road	sheet listing all of the information to the life owner information can be found in the rec	cords of the register of deeds for the
Address 2:	county, and in the real estate property tax	records of the county treasurer.
City: Rantoul State: KS Zip: + If this form is being submitted with a Form C-1 (Intent) or CB-1 (Country the KCC with a plat showing the predicted locations of lease roads).	Cathodic Protection Borehole Intent), you musi	The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C	Cathodic Protection Borehole Intent), you musi	The locations shown on the plat
If this form is being submitted with a Form C-1 (Intent) or CB-1 (C the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enter	Cathodic Protection Borehole Intent), you must is, tank batteries, pipelines, and electrical lines. red on the Form C-1 plat, Form CB-1 plat, or a dice Act (House Bill 2032), I have provided the libe located: 1) a copy of the Form C-1, Form form being filed is a Form C-1 or Form CB-1, t	The locations shown on the plat separate plat may be submitted. e following to the surface CB-1, Form T-1, or Form
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be entered to be select one of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the files.	Cathodic Protection Borehole Intent), you must, tank batteries, pipelines, and electrical lines. red on the Form C-1 plat, Form CB-1 plat, or a tice Act (House Bill 2032), I have provided the be located: 1) a copy of the Form C-1, Form form being filed is a Form C-1 or Form CB-1, the fax, and email address.	The locations shown on the plat separate plat may be submitted e following to the surface CB-1, Form T-1, or Form the plat(s) required by this vided this information, the f the KCC performing this
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to be of the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, the land upon which the surface owner (see KCC will be required to send this information to the surface.	Cathodic Protection Borehole Intent), you must, tank batteries, pipelines, and electrical lines. red on the Form C-1 plat, Form CB-1 plat, or a dice Act (House Bill 2032), I have provided the be located: 1) a copy of the Form C-1, Form form being filed is a Form C-1 or Form CB-1, the fax, and email address. (a). I acknowledge that, because I have not proce owner(s). To mitigate the additional cost of adding fee, payable to the KCC, which is enclosed	The locations shown on the plat separate plat may be submitted. e following to the surface CB-1, Form T-1, or Form the plat(s) required by this wided this information, the fithe KCC performing this sed with this form.
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Counter the KCC with a plat showing the predicted locations of lease roads are preliminary non-binding estimates. The locations may be enterested to the following: I certify that, pursuant to the Kansas Surface Owner Not owner(s) of the land upon which the subject well is or will CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number, if I have not provided this information to the surface owner(see KCC will be required to send this information to the surface task, I acknowledge that I am being charged a \$30.00 hards to the second option, submit payment of the \$30.00 hards.	Cathodic Protection Borehole Intent), you must, tank batteries, pipelines, and electrical lines. Tred on the Form C-1 plat, Form CB-1 plat, or a dice Act (House Bill 2032), I have provided the be located: 1) a copy of the Form C-1, Form form being filed is a Form C-1 or Form CB-1, the fax, and email address. (a). I acknowledge that, because I have not proceed owner(s). To mitigate the additional cost of adding fee, payable to the KCC, which is enclosed the complete of the	The locations shown on the plat separate plat may be submitted. e following to the surface CB-1, Form T-1, or Form the plat(s) required by this vided this information, the f the KCC performing this sed with this form.

KCC WICHITA

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McGinnis "A:" (Caylor) Lease:

Dated:

March 31, 1981

Lessor:

Donald L. McGinnis, a single man

Lessee: Recorded:

McGinnis Enterprises, Inc. Book 101 Misc. at page 175

Legal:

The Northeast Quarter (NE/4) of the Northeast Quarter (NE/4) and the South Half (S/2) of the Northeast Quarter (NE/4) and the West Half (W/2) of the Northwest Quarter (NW/4) of the Northeast Quarter (NE/4) of Section Thirty-two (32), Township Seventeen (17) South, Range Twenty-one (21) East; and the tract lying immediately East of the West ten (10) acres and immediately West of the East 442 feet of the Southeast (SE/4) of the Southeast Quarter (SE/4) of Section Twenty-Nine (29), Township Seventeen (17)

South, Range Twenty-one (21) East, Franklin County, Kansas.

Working Interest:

27/32nd of 8/8 (.84765625 N.R.I.)

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