KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable boxes.	tted with this form.			
Oil Lease: No. of Oil Wells 1 Gas Lease: No. of Gas Wells 1 7 0/.	Effective Date of Transfer: October 1, 2013 KS Dept of Revenue Lease No.: 136578 / 225130 Lease Name: BENSON S/2 NW, SE, NE, 4, Twp. 35, R, 14, F, X, W			
Gas Lease: No. of Gas Wells 1 / 0/.G				
Gas Gathering System:				
Saltwater Disposal Well - Permit No.:				
Spot Location: 1880 teet from N / X S Line	·			
1000 feet from E / X W Line	Legal Description of Lease: (SEE ATTACHED SHEET)			
Enhanced Recovery Project Permit No.:	RECEIVED KANSAS CORPORATION COMMISSION			
Entire Project: Yes No	County: BARBER			
Number of Injection Wells	Production Zone(s): MISSISSIPPIAN OCT 0 7 2013			
Field Name: AETNA GAS AREA	Injection Zone(s): CONSERVATION DIVISION			
** Side Two Must Be Completed.	WICHITA, KS			
Surface Pit Permit No.:	feet from N / S Line of Section			
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover Drilling			
Past Operator's License No. 3080 🗸	Contact Person: CLAYTON JACK			
Past Operator's Name & Address: JACK EXPLORATION, INC.	580-622-2310 Phone:			
P.O. BOX 1279, SULPHUR, OK 73086	10/1/2013 - 0			
<u> </u>	Date: 10 11 1013			
Title: PRESIDENT	Signature: (Laylas) (Specific			
New Operator's License No. 34848/	Contact Person: MIKE POLLOK			
New Operator's Name & Address: P.O. BOX 106	Phone: 405-527-2495			
PURCELL, OK 73080	Oil / Gas Purchaser: ATLAS PIPELINE WID-CONTINENT WEST OK, LLC			
TOTAL LEGISLATION OF A STATE OF A				
	Date: 10/1/19//			
Title: CHIEF EXECUTIVE OFFICER	Signature: // Ch. C. C.			
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been			
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation			
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date:	Date:			
Authorized Signature	Authorized Signature			
DISTRICT EPR /0/11/13	PRODUCTION 10.14.13 UIC 10-14-13			
Mail to: Past Operator New Operat	tor District			

Side Two

Must Be Filed For All Wells

KDOR Lease No.:

6 1 13657**5** / 225130

* Lease Name:	BENSON		* Location: S/2 NW SE NE, S:4 T:35S R:14W			
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Well Status (PROD/TA'D/Abandoned)	
3-4	15-007-22816	1880 Circle	1000 Circle	OIL/GAS	PROD	
Manager and a service of the service		FSUFNL	FEUFWL	ANNOTES SECTION AND ANALYSIS OF THE PROPERTY O		
		FSL/FNL	FEL/FWL		***************************************	
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Amo., 1990,		FSL/FNL	FEL/FWL	A	S. CAMPAGATA TANAHAN T	
		FSL/FNL	FEL/FWL			
·		FSL/FNL	FEL/FWL	**************************************		
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N. (202)		FSL/FNL	FEL/FWL		(m)	
	MANUFACTURE AND	FSL/FNL	FEL/FWL			
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		FSL/FNL	FEL/FWL			
AND A SECOND PORT OF A		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL	RE KANSAS CORPO	CEIVED PRATION COMMISSION	
		FSL/FNL	FEL/FWL		0 7 2013	
	\$1.000 miles	FSL/FNL	FEL/FWL	CONSE	VATION DIVISION	
		FSL/FNL	FEL/FWL	W	/ICHITA, KS	
		ESI /ENI	FEL/FWI			

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # _34848 Name: POLLOK ENERGY, LLC Address 1: P.O. BOX 106 Address 2: City: PURCELL State: OK Zip: 73080 + 0 1 0 6 Contact Person: MIKE POLLOK Phone: (405) 527- 2495 Fax: (405) 527-7629 Email Address: MAPEXPL@AOL.COM	Well Location: S2.NW-SE-NE Sec. 4 Twp. 35 S. R. 14 ☐ East 🗵 West County: BARBER Lease Name: BENSON Well #: 3-4 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Surface Owner Information:				
Name: Brenda Rose and Bryce T. Benson	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface			
Address 1: .518.2nd ST	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2: City: ALVA State: OK Zip: 73717 + 0.0.0.0	county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathod the KCC with a plat showing the predicted locations of lease roads, tank are preliminary non-binding estimates. The locations may be entered on Select one of the following:	batteries, pipelines, and electrical lines. The locations shown on the plat			
	cated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form eing filed is a Form C-1 or Form CB-1, the plat(s) required by this			
I have not provided this information to the surface owner(s). I ac KCC will be required to send this information to the surface own task, I acknowledge that I am being charged a \$30.00 handling f	ner(s). To mitigate the additional cost of the KCC performing this			
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1				
I hereby certify that the statements made herein are true and lowest to to Date: 10 1 7013 Signature of Operator or Agent	the best of my knowledge and belief. Title: CHIEF EXECUTIVE OFFICER			

RECEIVED KANSAS CORPORATION COMMISSION

BENSON 3-4

LEGAL DESCRIPTION OF LEASE:

SITUATED IN THE COUNTY OF BARBER, STATE OF KANSAS,

• E/2 LESS LOT 1 OF SECTION 4 – TOWNSHIP 35S – RANGE 14W

OF SECTION 4 TOWNSHIP 35 SOUTH, RANGE 14 WEST, AND CONTAINING 284.5 ACRES, MORE OR LESS.

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 7 2013

CONSERVATION DIVISION WICHITA, KS