KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes: MUST be submi	itted with this form.			
Check Applicable Boxes: Oil Lease: No. of Oil Wells Cool case: No. of Gas Wells 1	Effective Date of Transfer: October 1, 2013			
Gas Lease: No. of Gas Wells 1	KS Dept of Revenue Lease No.: 138646 / 229785			
Gas Gathering System:	Lease Name: BENSON			
Saltwater Disposal Well - Permit No.:	SW_NW_SW _{Sec.} 9 _{Twp.} 35 _{R.} 14 EXW			
Spot Location: 1500 feet from X N / S Line 500 feet from X E / W Line	Legal Description of Lease: (SEE ATTACHED SHEET)			
Enhanced Recovery Project Permit No.:	RECEIVED			
Entire Project: Yes No	County: BARBER KANSAS CORPORATION COMMISSI			
Number of Injection Wells	Production Zone(s): MISSISSIPPIAN OCT 0 7 2013			
Field Name: WOLGAMOTT				
** Side Two Must Be Completed.	Injection Zone(s): CONSERVATION DIVISION WICHITA, KS			
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section feet from E / W Line of Section			
Type of Pit:	Haul-Off Workover OK Drilling			
Dest Consisted Linguis No. 3080 √	Contact Person: CLAYTON JACK			
Past Operator's License No.	500 622 2240			
Past Operator's Name & Address: JACK EXPLORATION, INC. P.O. BOX 1279, SULPHUR, OK 73086	PRODE,			
P.O. BOX 1279, 30LF110K, OK 13000	Date: 10 1 2013			
Title: PRESIDENT	Signature: factor			
New Operator's License No. 34848	Contact Person: MIKE POLLOK			
New operations Name & Appliess: P.O. BOX 106	Phone: 405-527-2495			
PURCELL OK 73080	Oil / Gas Purchaser: ATLAS PIPELINE MID-CONTINENT WEST OK, LLC			
TOTALE, OKTOOGO	2.7			
	Date: 10/1/13			
Title: CHIEF EXECUTIVE OFFICER	Signature: // Cult			
	n authorization, surface pit permit #has been n Commission. This acknowledgment of transfer pertains to Kansas Corporation e above injection well(s) or pit permit.			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
D.A.	Date:			
Date: Authorized Signature / /	Authorized Signature			
DISTRICT EPR 10/11/13	PRODUCTION 10.14.13 UIC 10-14-13			
Mail to: Past Operator New Oper				



Must Be Filed For All Wells

Lease Name:	BENSON	· Location: SW NW SW, S:9 T:35S R:14W			
Well No. API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/iNJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3-9	15-007-23133	1500 Circle FSL	500 Circle	OIL/GAS	PROD
W. W. J.		FSL/FNL	FEL/FWL		
			FEL/FWL		***************************************
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				Augument	
				4 44444	
		FSL/FNL	FEL/FWL		
	VIII.				
	The second secon	FSL/FNL			
ANDRESS	And the second s	FSL/FNL	FEL/FWL		AND CONTRACTOR OF THE PROPERTY
Agg		FSL/FNL	FEL/FWL		
	**************************************	FSL/FNL	FEUFWL		
		FSL/FNL	FEL/FWL		
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930000000000000000000000000000000000000	Assuming the control of the control	FSL/FNL	FEL/FWL		OCT 0 7 2013
Avacconstant		FSL/FNL	FEL/FWL		CONSERVATION DIVISION
		ESI /ENI	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) [] CP-1 (Plugging Application)		
OPERATOR: License # 34848 Name: POLLOK ENERGY, LLC	Well Location: SW NW-SW Sec. 9 Twp. 35 S. R. 14 ☐ East \ West		
Address 1: P.O. BOX 106	County: BARBER		
Address 2:	Lease Name: BENSON Well #: 3-9		
City: PURCELL State: OK Zip: 73080 + 0 1 0 6	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Contact Person: MIKE POLLOK	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		
Phone: (405) 527- 2495 Fax: (405) 527-7629 Email Address: MAPEXPL@AOL.COM			
Surface Owner Information:			
Name: Brenda Rose and Bryce T. Benson	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface		
Address 1: 518 2nd ST	owner information can be found in the records of the register of deeds for the		
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: ALVA State: OK Zip: 73717+ 0000			
the KCC with a plat showing the predicted locations of lease roads, tank	tic Protection Borehole Intent), you must supply the surface owners and batteries, pipelines, and electrical lines. The locations shown on the plat the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
[X] I certify that, pursuant to the Kansas Surface Owner Notice A owner(s) of the land upon which the subject well is or will be let CP-1 that I am filing in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax, a	ocated: 1) a copy of the Form C-1, Form CB-1, Form I-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
I have not provided this information to the surface owner(s). I a KCC will be required to send this information to the surface ov task, I acknowledge that I am being charged a \$30.00 handling	mer(s). To mitigate the additional cost of the KUC performing this		
If choosing the second option, submit payment of the \$30.00 handling form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-	fee with this form. If the fee is not received with this form, the KSONA-1 will be returned.		
I hereby certify that the statements made herein are true and correct to	the best of my knowledge and helief		
Date: 1011 2013 Signature of Operator or Agent:	The best of my knowledge and belief. CHIEF EXECUTIVE OFFICER		

RECEIVED KANSAS CORPORATION COMMISSION

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

OCT 0 7 2013

BENSON 3-9

LEGAL DESCRIPTION OF LEASE:

SITUATED IN THE COUNTY OF BARBER, STATE OF KANSAS,

- W/2 SW/4 AND THE W/2 OF LOT 3 SECTION 3 TOWNSHIP 35S RANGE 14W
- E/2 LESS LOT 1 OF SECTION 4 TOWNSHIP 35S RANGE 14W
- W/2 W/2 OIF SECTION 9 TOWNSHIP 35S RANGE 14W
- NW/4 NW/4 OF SECTION 16 TOWNSHIP 35S RANGE 14W

OF SECTION 3, 4, 9, 16, TOWNSHIP 35 SOUTH, RANGE 14 WEST, AND CONTAINING 585.69 ACRES, MORE OR LESS.

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 7 2013