Kansas Corporation Commission Oil & Gas Conservation Division

REQUEST FOR CHANGE OF OPERATOR All blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form T-1 March 2010 Form must be Typed Form must be Signed

Form KSONA-1, Certification of Compliance Check Applicable Boxes: MUST be subm	with the Kansas Surface Owner Notification Act, nitted with this form.
Oil Lease: No. of Oil Wells 1	1
Gas Lease: No. of Gas Wells	Effective Date of Transfer: 10/1/13
Gas Gathering System:	KS Dept of Revenue Lease No.: 123626
Saltwater Disposal Well - Permit No.: D-24/15	Lease Name: Schultz
Spot Location: 1650 feet from N / ✓ S Line	SE/4 Sec21 Twp18S R10
1650 feet from 🗸 E / _ W Line	Legal Description of Lease: SE/4 21-18S-10W RECEIVED
Enhanced Recovery Project Permit No.:	KANSAS CORPORATION COMMISSION
Entire Project: Yes No	County: Rice OCT 0 1 2013
Number of Injection Wells **	
Field Name: Orth West	Production Zone(s): Arbuckle CONSERVATION DIVISION WICHITA, KS
** Side Two Must Be Completed.	Injection Zone(s): Lower Arbuckle & Granite Wash
Surface Pit Permit No.:(API No. if Drill Pit, WO or Haul)	feet from N / S Line of Section
(API No. II DIIII PII, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OL Drilling
Past Operator's License No4707 ✔	Contact Person: Linda Boxberger
Past Operator's Name & Address: Carl Boxberger Oil,Inc.	Phone: (620)793-6032
PO Box 1604, Great Bend, KS 67530-1604	9/21/2
President	1 1 10 1
Title:	Signature: Luda Rox Verger
New Operator's License No. 31528	Contact Person: Mike Kelso
New Operator's Name & Address: Mike Kelso Oil, Inc.	Phone: (620)938-2943
PO Box 467	Oil / Gas Purchaser: Plains Marketing, LLP
Chase, KS 67524-0467	Date: 9/21/20/3
Title: President	Signature: IMI Juli
Fille:	Signature: 7700 700
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Mike Kelso Oil Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-24.//5 . Recommended action: None	permitted by No.:
10 22 12 (1 0 D A - 11)	
Date: 10-23-15 Authorized Signature	Date:
$\langle \langle \langle \langle \langle \rangle \rangle \rangle \rangle \langle \langle \rangle \rangle \langle \rangle \rangle \langle \langle \rangle \rangle \langle \rangle \langle \rangle \langle \rangle \langle \rangle \rangle \langle \langle \rangle \rangle \langle \rangle \langle \rangle \rangle \langle \langle \rangle \rangle \langle \rangle \langle \rangle \rangle \langle \langle \rangle \rangle \langle \rangle \langle \rangle \langle \rangle \rangle $	Authorized Signature
Mail to: Past Operator 10-25 2 New Operato	PRODUCTION $0CI 2420I3$ UIC $10-23-12$ District $10-23-12$

Must Be Filed For All Wells

KDOR Lease	No.: 123626				
* Lease Name:	Schultz		* Location:	NW/4 29-17S-9W & C E/	2 NE/4 30-17S-9W
Well No.	AP! No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet fr	Section Line orn South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned
3	15-159-22005 🗸	1650 (FSL) FNL	2310 FEI/FWL	Oil	PROD
4	15-159-22028 v	1661 (SL)FNL	1728 (FE)/FWL	SWD	Active
- 19611		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	m _{ig} .	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
	- Control of the Cont	FSL/FNL	FEL/FWL		
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		FSL/FNL		WINDOWS THE PROPERTY OF THE PR	
			FEL/FWL		
	41	FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	KANSAS CORP	ECEIVED DRATION COMMISSION
			FEL/FWL	ОСТ	0 1 2013
			FEL/FWL	CONSER	VATION DIVISION
		FSL/FNL	FEL/FWL	VV	ICHITA, KS

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

Kansas Corporation Commission Oil & Gas Conservation Division

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

OPERATOR: License # 31528			
Name: Mike Kelso Oil, Inc.	. Well Location:		
Address 1: PO Box 467	SE/4 Sec. 21 Twp. 18 S. R. 10 East X West County: Rice		
Address 2:	Lease Name: Schultz Well #:		
City. Chase State: KS 7:: 67524 0467			
Contact Person: Mike Kelso	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:		
Contact Person: Mike Kelso Phone: (620) 938-2943 Fax: (620) 938-2945 Email Address: mike@mikestesting.com	SE/4 21-18S-10W		
Email Address: mike@mikestesting.com			
Surface Owner Information: Name: Faylynn Farms LLC			
Address 1: Attn: Lynn R. Shuyler	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface		
Address 1: Attn: Lynn R. Shuyler Address 2: 10420 Big Horn Trail	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.		
City: Frisco State: TX Zip: 75034 +	teasurer.		
f this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathe	odic Protection Borehole Intent), you must supply the surface owners and		
ne KCC with a plat showing the predicted locations of lease roads, tar are preliminary non-binding estimates. The locations may be entered of	odic Protection Borehole Intent), you must supply the surface owners and nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.		
the KCC with a plat showing the predicted locations of lease roads, tar	nk batteries, pipelines, and electrical lines. The locations shown on the plat		
The RCC with a plat showing the predicted locations of lease roads, tark are preliminary non-binding estimates. The locations may be entered a select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be	nk batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form I being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
Acceptable in the surface owner (s) is an experimental and an experimental an experimental and an experimental an experimental and an experimental	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the water(s). To mitigate the additional cost of the KCC performing this water(s).		
Acceptable in the surface owner (s). I have not provided this information to the surface owner (s). I have not provided this information to the surface owner (s). I have not provided this information to the surface owner (s). I acknowledge that I am being charged a \$30.00 handling the provided that I am being charged the provided the provided that I am being charged the provided the provided that I am being charged the provided the pro	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1 or Form CB-1, Form CB-1, Form CB-1, Form T-1, or Form being filed is a Form C-1 or Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this gifee, payable to the KCC, which is enclosed with this form, the KSONA-1		
Acceptable in the surface owner (s). I have not provided this information to the surface owner (s). I have not provided this information to the surface owner (s). I have not provided this information to the surface owner (s). I acknowledge that I am being charged a \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for choosing the second option, submit payment of the \$30.00 handling for charged a \$30.00 han	Act (House Bill 2032), I have provided the following to the surface located: 1) a copy of the Form C-1, Form CB-1, the plat(s) required by this and email address. acknowledge that, because I have not provided this information, the wner(s). To mitigate the additional cost of the KCC performing this g fee, payable to the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 will be returned.		

OCT 0 1 2013
CONSERVATION DIVISION

WICHITA, KS