### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells \_\_\_1 Effective Date of Transfer: Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: 101405 Gas Gathering System: Lease Name: Vaughn Saltwater Disposal Well - Permit No.: \_ \_ <u>W2 \_ NE Sec. 19 Twp. 32 R. 13</u> ✓ E W \_ feet from N / S Line Legal Description of Lease: W/2 NE/4 Sec 19-32-13E feet from E / W Line RECEIVED Enhanced Recovery Project Permit No.: E-25913 KANSAS CORPORATION COMMISSION County: Chautauqua Entire Project: Yes No OCT 0 2 2013 Number of Injection Wells \_\_\_\_\_1 Wayside Production Zone(s): Field Name: Hale-Inge Wayeide Weis CONSERVATION DIVISION Injection Zone(s): \*\* Side Two Must Be Completed. feet from N / S Line of Section Surface Pit Permit No.: \_ (API No. if Drill Pit, WO or Haul) E / W Line of Section Workover Drilling Settling Haul-Off **Emergency** Burn Type of Pit: Past Operator's License No. \_\_31302 / P.J. Buck Contact Person: Phone: 620-725-3636 Jones & Buck Development, LLC Past Operator's Name & Address: \_ P.O. Box 68 Sedan, KS 67361 Signature: Contact Person: Todd Miller New Operator's License No. Phone: 620-725-3631 New Operator's Name & Address: Todd Miller dba Maclasky Osl 402 W. Elm St Sedan, KS 67361 Speedy Well Service Title: operator Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #\_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Miller, Todd dba Speedy Well the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by \_ . Recommended action: WWE permitted by No.: \_ PRODUCTION \_ DISTRICT New Operator Mail to: Past Operator.

#### Must Be Filed For All Wells

	No.: 101405			V2 NE4 - Soc 10-32-13	BOOMATER.
Lease Name:	Vaughn		* Location:V	V2 NE4 Sec 19-32-13	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet from		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
K-18	15-019-24289 🗸	4620 FSV/FNL	1640 FELFWL	oil	prod
L-18	15-019-21818-00-0 <b>2</b>	4290 FSI/FNL	1540 FED FWL	inj	active
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/ <b>FW</b> L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/ <b>FW</b> L		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		_
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		EIVED ATION COMMISSION
		FSL/FNL	FEL/FWL	OCT (	⊢2 <del>2013</del>
		FSL/FNL	FEL/FWL	CONSERVA	TION DIVISION

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plucging Application).

Any such form submitted without an accompanying Form KSONA-1 will be required.

OPERATOR: License # 32933	
Name: Todd Miller dba Speedy Well Service	Sec. <u>19</u> Twp. <u>32</u> S. R. <u>13</u> 🕱 East 🗌 West
Address 1: 402 E. Elm St	County: Chautauqua
Address 2:	Lease Name: Vaughn Well #:
City: Sedan State: KS Zip: 67361 +	
Contact Person: Todd Miller	the lease below:
Contact Person: Todd Miller  Phone: ( 620 ) 725-3631 Fax: ( )	W2 NE4 Sec 19-32-13E
Email Address:	
Surface Owner Information:	
Name: Larry Brown	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: P.O. Box 366	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:	county, and in the real estate property tax records of the county treasurer.
City: Sedan State: KS Zip: 67361 +	
If this form is being submitted with a Form C-1 (Intent) or CB-	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and
the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e	
the KCC with a plat showing the predicted locations of lease ro	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and eads, tank batteries, pipelines, and electrical lines. The locations shown on the plat
the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and eads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if t form; and 3) my operator name, address, phone numb  I have not provided this information to the surface owner KCC will be required to send this information to the surface.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and eads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be estimated on the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone numb  I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I am being charged a \$30.00 for the choosing the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option, submit payment of the \$30.00 for the second option.	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and eads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this er, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form.
the KCC with a plat showing the predicted locations of lease ro are preliminary non-binding estimates. The locations may be e Select one of the following:  I certify that, pursuant to the Kansas Surface Owner owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if t form; and 3) my operator name, address, phone numb  I have not provided this information to the surface owner KCC will be required to send this information to the surface, I acknowledge that I am being charged a \$30.00	1 (Cathodic Protection Borehole Intent), you must supply the surface owners and leads, tank batteries, pipelines, and electrical lines. The locations shown on the plat entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this err, fax, and email address.  er(s). I acknowledge that, because I have not provided this information, the urface owner(s). To mitigate the additional cost of the KCC performing this handling fee, payable to the KCC, which is enclosed with this form.  thandling fee with this form. If the fee is not received with this form, the KSONA-1 form CP-1 will be returned.

RECEIVED KANSAS CORPORATION COMMISSION

OCT 0 2 2013

CONSERVATION DIVISION WICHITA, KS