### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

Check Applicable Boxes: MUST be submit	tted with this form.
✓ Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 10/1/13
Gas Lease: No. of Gas Wells**	KS Dept of Revenue Lease No.:
Gas Gathering System:	Lease Name: Volkland
Saltwater Disposal Well - Permit No.:	S/2 - NW/4 Sec. 27 Twp. 18S R. 10 E W
Spot Location: 3281 feet from ☐ N / ✓ S Line	· — —
4368 feet from \( \varphi \) E / \( \superstand \) W Line	Legal Description of Lease: S/2 NW/4 27-18S-10W
Enhanced Recovery Project Permit No.: <u>E-03.953</u>	RECEIVED
Entire Project: Yes No	County: Rice KANSAS CORPORATION COMMISSION
Number of Injection Wells **	Production Zone(s): Topeka & Quartzite OCT 0 1 2013
Field Name: Orth	UCT 0 1 2013
" Side Two Must Be Completed.	CONSERVATION DIVISION WICHITA, KS
Surface Pit Permit No.:	feet from N / S Line of Section
(API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling
Past Operator's License No. 4707	Contact Person: Linda Boxberger
Past Operator's Name & Address: Carl Boxberger Oil,Inc.	Phone: (620)793-6032
PO Box 1604, Great Bend, KS 67530-1604	0/2/2-12
Title: President	Signature: Linda/Soxberger
New Operator's License No. 31528	Contact Person: Mike Kelso
New Operator's Name & Address: Mike Kelso Oil, Inc.	Phone: (620)938-2943
PO Box 467	Oil / Gas Purchaser: Plains Marketing, LLP
Chase, KS 67524-0467	Date: 9/21/2013.
	mil null
Title: President	Signature:
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit #has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	above injection well(s) or pit permit.
Mike Kelso Oil Inc is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: E-03.953 . Recommended action:	
Permit No.: L-U3. 100 . Hecommended action: NO.	permitted by No.:
Date: 10-23-13 Clarand & Server	Date
Date: 10-23-13 Authorized Signature	Date:
DISTRICT EPR/D/22/13	PRODUCTION OCT 2 4 2013 UIC 10-23-3
Mail to: Past Operator 10-23-13 New Opera	10 22 12 (3) 10 72 12

#### Must Be Filed For All Wells

KDOR Lease	No.: 104744				
* Lease Name:			* Location: N	W/4 29-17S-9W & C E	E/2 NE/4 30-17S-9W
Well No.	API No. (YR DRLD/PRE '67)	Footage from S (i.e. FSL = Feet fro	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
<u>A-4</u>	15-159 <del>-90476</del>	3281 FSUFNL	Circle  4368 (FE) /FWL	EOR	Active
A-1	15-159-06525	2970 (FS)/FNL	2970 (FE)/FWL	Oil	PROD
A-3	15-159-19240	330	5300 600 FEMFWL	Oil	PROD
A-5	15-159-01998 🗸	3630 (FS) FNL	3630 FE /FWL	Oil	PROD
A-6	15-159-01999 🗸	3630 (SL)FNL	2970 (FE) /FWL	Oil	PROD
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
			FEL/FWL	,p-12/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/2/	
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		FSL/FNL	FEL/F <b>W</b> L		
albany .			FEL/FWL		
,		FSL/FNL			
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		FSL/FNL	All and a second of the second	KANS	RECEIVED  BAS CORPORATION COMMISSION
			FEL/FWL		OCT 0 1 2013
					CONSERVATION DIVISION WICHITA, KS

A separate sheet may be attached if necessary

\_\_\_FSL/FNL \_\_\_\_\_\_FEL/FWL \_\_

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

31528	Wall Looking		
PERATOR: License # 31528 ame: Mike Kelso Oll, Inc.	Well Location:  S/2 NW/4 - Sec. 27 Twp. 18 S. R. 10 ☐ East ▼ West		
idress 1: PO Box 467	County: Rice		
	Lease Name: Volkland Well #:		
ty: Chase State: KS Zip: 67524 + 0467			
ontact Person: Mike Kelso	the lease below:		
ontact Person: Mike Kelso  none: ( 620 ) 938-2943	S/2 NW/4 27-18S-10W		
mail Address: mike@mikestesting.com			
Tidii Address.			
urface Owner Information:			
ame: Finnin-Orth Trust	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
ddress 1: Barbara & Loren Orth			
ddress 2: 460 Ave E	county, and in the real estate property tax records of the county treasurer.		
ity: Bushton State: KS Zip: 67527 +			
he KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, ta	hodic Protection Borehole Intent), you must supply the surface owners and		
the KCC with a plat showing the predicted locations of lease roads, take preliminary non-binding estimates. The locations may be entered select one of the following:	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plat on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Act (House Bill 2032), I have provided the following to the surface elocated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this		
the KCC with a plat showing the predicted locations of lease roads, the preliminary non-binding estimates. The locations may be entered select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice owner(s) of the land upon which the subject well is or will be CP-1 that I am filling in connection with this form; 2) if the form form; and 3) my operator name, address, phone number, fax	hodic Protection Borehole Intent), you must supply the surface owners and ank batteries, pipelines, and electrical lines. The locations shown on the plant on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted as Act (House Bill 2032), I have provided the following to the surface elecated: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form to being filed is a Form C-1 or Form CB-1, the plat(s) required by this, and email address.  I acknowledge that, because I have not provided this information, the owner(s). To mitigate the additional cost of the KCC performing this		
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OCT 0 1 2013

CONSERVATION DIVISION WICHITA, KS