KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION 100912\_Peterson\_B\_INJ.pdf

Form T-1

March 2010 Form must be Typed Form must be Signed **REQUEST FOR CHANGE OF OPERATOR** All blanks must be Filled TRANSFER OF INJECTION OR SURFACE PIT PERMIT RECEIVED Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification AGANSAS CORPORATION COMMISSION Check Applicable Boxes: MUST be submitted with this form. Oil Lease: No. of Oil Wells \_ 8 Effective Date of Transfer: \_\_10/9/2012 OCT 0 7 2013 Gas Lease: No. of Gas Wells \_ KS Dept of Revenue Lease No.: 143323 CONSERVATION DIVISION Gas Gathering System: WICHITA, KS Lease Name: Peterson B Saltwater Disposal Well - Permit No .: - N/2 Sec. 8 Twp. 34 R. 14 VE W Spot Location: \_ feet from N / S Line W/2 NE & E/2 SE NW S8, T34S, R14E Legal Description of Lease: feet from E / W Line Enhanced Recovery Project Permit No.: \_\_\_\_E-09034 Entire Project: Ves No County: Montgomery 8 Number of Injection Wells \_ Wayside Production Zone(s): Wayside-Havana Field Name: Wayside Injection Zone(s): \*\* Side Two Must Be Completed. Surface Pit Permit No .: feet from N / S Line of Section (API No. if Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit: Emergency Burn Settling Haul-Off Workover Drilling 34458 Past Operator's License No. John Long Contact Person: Long and Ware Oil, a General Partnership Phone: (918) 625-7282 Past Operator's Name & Address: P.O. Box 554 Wynona, OK 74081 Date: Title: Partner Signature 34747 🗸 Contact Person: Ryan Allen New Operator's License No. ew Operator's Name & Address: \_\_\_\_Natural Capital LLC Phone: 406-350-1235 PERRY ST. STE **Coffeyville Resources** Oil / Gas Purchaser: CASTLE ROCK, CO. 80104 Date: Title: Signature: Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. Natural Apital is acknowledged as \_ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: E-09.03 Recommended action: Violation permitted by No.: 1)Pase #3 ASAP DUP istric Date: 10- 17 Date: Author ted Signature Authorized Signature DISTRICT --OCT 24 2013 PRODUCTION . 10-17-13 UIC Mail to: Past Operator 10-17-1 New Operator District 3 10-17-13 10-17.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

# 7

#### Side Two

### Must Be Filed For All Wells

KDOR Lease No.: 143323

\* Lease Name: Peterson B

## \* Location: W/2 NE & E/2 SE NW S8, T34S, R14E

Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSV	Well Status V) (PROD/TA'D/Abandoned)	
B-11	15-125-21825	5038 FSI/FNL	1708 Circle	Oil	Prod	
D-9	15-125-22006 /	4599 FSDFNL	2347 FEDFWL	Oil	Prod	
D-11	15-125-22007	4609 (S)/FNL	1748 FEL FWL	Oil	Prod	
F-9	15-125-22247 🖌	4188 FSD FNL	2428 FEL/FWL	Oil	Prod	
F-11	15-125-22327	4173 ESUFNL	1786 (E)/FWL	Oil	Prod	
CT-1	15-125-20706	3762 (FSI)/FNL	3030 EUFWL	Oil	Prod	
C-108	<u>15-125-22000</u> 🗸	4823 (FSL/FNL	2703 FELFWL	Inj-EOR	XMII OVERDUC AI 3-26-97	
C-110	15-125-22001 🗸	4826 FSUFNL	2057 (FEL)FWL	Inj-EOR	AI	
C-112	15-125-22004 🖌	4817 (SUFNL	1411 FEL/FWL	Inj-EOR	Al	
E-108	15-125-01938 🗸	4386 (SI)/FNL	2728 (FEL/FWL	Inj-EOR	AI	
E-110	15-125-22002	4380 4377 (FSL/FNL	1422 FEL/FWL	Inj-EOR	AI	
E-112	15-125-22003 🗸	4377 (FSI)/FNL		Inj-EOR	AI	
G-108	15-125-22268	3898 FSI/FNL	2705 FED/FWL	Inj-EOR	AI	
G-110	15-125-22251 🗸	3942 FSU/FNL	2119 FEU/FWL	Inj-EOR	AI	
_&W 2	15-125-32170		2145 FEL/FWL	Oil	Prod	
_&W 6	15-125-32174	3940 FSIVFNL		Oil	Prod	
		FSL/FNL	FEL/FWL			
w		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL			
		FSL/FNL	FEL/FWL		RECEIVED	
		FSL/FNL	FEL/FWL	KA	NSAS CORPORATION COMMISSION	
separate she	et may be attached if necessary	FSL/FNL	FEL/FWL	OCT 0 7 2013 CONSERVATION DIVISION WICHITA, KS		

\* When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cathodic Protection Borehole Intent) X T-1 (Transfer) CP-1 (Plugging Application)

OPERATOR: License # 34458 Name: Long and Ware Oil, a General Partnership Address 1: P.O. Box 554	Well Location: 			
Address 2:	Lease Name: Peterson B Well #: If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: W/2 NE & E/2 SE NW S8, T34S, R14E			
Surface Owner Information:    Name:  Randy M & Linda L Peterson    Address 1:  2663 CR 1780    Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			

If this form is being submitted with a Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.

#### Select one of the following:

- I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.
- □ I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged a \$30.00 handling fee, payable to the KCC, which is enclosed with this form.

If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be returned.

I hereby certify that the statements made herein are true and correct to the best of my knowledge and belief.

Date: Junt 30, 13 Signature of Operator or Agent:	John	L-	Title:	Ouna	المسمع معرف معرف
	σ	0		RECEIVED KANSAS CORPORATION COMMISSION	

OCT 0 7 2013

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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CONSERVATION DIVISION WICHITA, KS