KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

KCC WICHITA
Form must be Typed
Form must be Signed
All blanks must be Filled

Form T-1 March 2010

JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

RECFIVED

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☐ Gas Lease: No. of Gas Wells 1 ***	KS Dept of Revenue Lease No.: 206292
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: AHRENS A
Spot Location: feet from N / S Line	Sec15 Twp33 R39 E 🖾 W
feet from ☐ E / ☐ W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 33S R 39W Sec 15 NW 6TH PRINCIPAL 1855
Entire Project: Yes No	County: STEVENS
Number of Injection Wells	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from □ N / □ S Line of Selection —
(API No. if Drill Pit, WO or Haul)	-
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover D ☐ Drilling
Past Operator's License No. 4549 /	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136 /	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
T	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfa-	ace pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: . Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR _// /5//3 F	PRODUCTION NOV 1 8 2013 UIC NOV 1 8 2013
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

•						KCC WICHITA	
KDOR Lease No.:	206292					JUN 28 2013	
*Lease Name.:	AHRENS A			*	Location.:		5,33S,39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section L (i.e. FSL = Feet from Soutl				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1	1518920249.00-01	1215	FNL	1275	FWL	GAS	DR
		F	SL/FNL		FEL/FWL		
		F	SL/FNL		FEL/FWL		
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _		FEL/FWL	••••	
		F	SL/FNL				
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL		FEL/FWL		
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _				
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _		FEL/FWL		
		F	SL/FNL _		FEL/FWL	-	

FSL/FNL FEL/FWL

______ FSL/FNL _____ FEL/FWL _____

FSL/FNL _____ FEL/FWL _____

FSL/FNL _____ FEL/FWL _____

FSL/FNL FEL/FWL _____

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	athodic Protection Borehole Intent) 🔲 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC Address 1: P.O BOX 1330 Address 2: City: Houston State: TX Zip: 77251 - 1330 Contact Person: Frank Davis Phone: (832) 636 - 3130 Fax: ()	Well Location: Sec 15 Twp 33 R. 39 ☐ East ☑ West County: STEVENS Lease Name: AHRENS A Well #: 1 If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Email Address: frank.davis@anadarko.com				
Surface Owner Information: Name: BOZONE, DAVID & SHIRLEY LIV TRS TTEES Address 1: 176 ROAD R Address 2: City: ROLLA State: KS Zip: 67954-5500	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa	lines. The locations shown on the plat are preliminary non-binding			
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of € CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the suurface owner(s). I acknowledge that, I the KCC will be required to send this information to the surface owner(s). To mitigate this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by ess. PECEIVED because I have not provided this information, ate the additional cost of the KCC performing			
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If to associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	he fee is not received with this form, the KSONA-1 form and the			
I hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.				
Date: 06/13/2013 Signature of Operator or Agent: Frank	7 A. Davis Title: Regulatory Affairs Mgr.			