KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

KCC WICHITA Form must be Signed All blanks must be Filled

March 2010 Form must be Typed

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

JUN 28 2013

Check Applicable Boxes:	RECEIVED
☐ Oil Lease: No. of Oil Wells **	Effective Date of Transfer: April 1st 2013
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215549
Gas Gathering System:	KS Dept of Revenue Lease No.: 215349
□ Saltwater Disposal Well - Permit No.:	Lease Name: BANE A
Spot Location: feet from N / S Line feet from E / W Line	Sec <u>8</u> Twp <u>31</u> R. <u>38</u> ☐ E ⊠W
feet from ☐ E / ☐ W Line ☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 31S R 38W Sec 8 SW 6TH PRINCIPAL 1855
Number of Injection Wells **	County: STEVENS
·	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from □ N / □ S Line of Selection ♣
(API No. If Drill Pit, WO or Haul)	feet from N/ S Line of Selection
Type of Pit:	⊒ Haul-Off 🔲 Workover 🎤 🗆 Drilling ່ ເສ
Past Operator's License No. 4549 /	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfuncted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR ///2//3 F	PRODUCTION NOV 1 3 2013 UIC NOV 1 3 2013
Mail to: Past Operator New Operator	District

Must Be Filled For All Wells KCC W!CHITA

KDOR Lease No.:	215549				JUN 28 2013	
*Lease Name.:	BANE A		*Location.:	RECEIVED	EIVED 8,31S,38W	
Well No.	API No. (YR DRLD/PRE '67)		ootage from Se FSL = Feet fron		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2H	1518921197	1397	FSL	2531 FWL	GAS	DR
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
	-		FSL/FNL	FEL/FWL		
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			FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)				
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC Address 1: P.O BOX 1330	Well Location: Sec 8 Twp 31 R. 38 ☐ East ☑ West				
Address 2:	County: STEVENS Lease Name: BANE A Well #: 2H				
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: Frank Davis	the lease below:				
Phone: (832) 636 - 3130 Fax: ()					
Email Address: frank.davis@anadarko.com					
Surface Owner Information: Name: BANE ENTERPRISES LLC Address 1: % WILLOUGHBY, DONNA Address 2: 2519 W NORTH VALLEY RD City: SEDGWICK State: KS Zip: 67135-8268	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:					
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email addre ☐ I have not provided this information to the suurface owner(s). I acknowledge that, be the KCC will be required to send this information to the surface owner(s). To mitigate this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	the Form C-1, Form CB-1, Form T-1, or Form on C-1 or Form CB-1, the plat(s) required by ses. Decause I have not provided this information, ate the additional cost of the KCC performing				
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the				
I hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.					
Date: 06/13/2013 Signature of Operator or Agent:	a. Davs Title: Regulatory Affairs Mgr.				

KCC WICHITA

JUN 28 2013

RECEIVED

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202