KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

RECEIVED

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 222068
Gas Gathering System:	22200
Saltwater Disposal Well - Permit No.:	Lease Name: BANE C
Spot Location: feet from N/ S Line	Sec18 Twp32 R37 E 🖂 W
feet from ☐ E / ☐ W Line	Legal Description of Lease:
☐ Enhanced Recovery Project Permit No.:	T 32S R 37W Sec 18 NW 6TH PRINCIPAL 1855
Entire Project: Yes No	County: STEVENS
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	
	Injection Zone(s):
	<u> </u>
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
parto a similar ne sa rada	feet from N/ S Line of Selection
Type of Pit: Emergency Burn Settling	□ Haul-Off □ Workover p □ Drilling to
Past Operator's License No. 4549 /	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136 /	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surface noted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection.	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR ///2/13 P	PRODUCTION NOV 1 3 2012 UIC NOV 1 3 2013
Mail to: Past Operator New Operator	District

Must Be Filled For All Wells

KCC WICHITA

____ FSL/FNL _____ FEL/FWL ______

KDOR Lease No.:	222068					JUN 28 2013	. ** ↑
*Lease Name.:	BANE C			*L	ocation.:	RECEIVED	18,32S,37W
Well No.	API No. Footage from Section (YR DRLD/PRE '67) (i.e. FSL = Feet from Soc					Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2	1518922232 🗸	1242	FNL	1403	FWL	GAS	PR
			FSL/FNL _	1	FEL/FWL		_
			FSL/FNL _		FEL/FWL		
			FSL/FNL				
	-		FSL/FNL _		FEL/FWL .		
	_		FSL/FNL _	1	FEL/FWL .		
			FSL/FNL	1	FEL/FWL .		
			FSL/FNL _	!	FEL/FWL		
			FSL/FNL _		FEL/FWL .		
		. 	FSL/FNL		FEL/FWL .		
	_		FSL/FNL	F	FEL/FWL		_
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	FEL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL -		
			FSL/FNL _	F	FEL/FWL		
		· 	FSL/FNL _	F	EL/FWL _		
			FSL/FNL _	F	EL/FWL	N	
			FSL/FNL _	F	EL/FWL		
			ESI /FNI	F	EI/EWI		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) 🔀 T-1 (Transfer) 🗆 CP-1 (Plugging Application)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC Address 1: P.O BOX 1330 Address 2: City: Houston State: TX Zip: 77251 - 1330	Well Location: Sec 18 Twp 32 R. 37 ☐ East ☑ West County: STEVENS Lease Name: BANE C Well #: 2 If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Frank Davis Phone: (832) 636 - 3130 Fax: () Email Address: frank.davis@anadarko.com	the lease below:			
Surface Owner Information: Name: UNITED PENTECOSTAL CHURCH INTERNATIONAL Address 1: Attn: BROLLIER, WOLF, KUHARIC Address 2: PO BOX 998 City: HUGOTON State: KS Zip: 67951-0998	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of the CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form	ines. The locations shown on the plat are preliminary non-binding te plat may be submitted. I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form to C-1 or Form CB-1, the plat(s) required by			
this form; and 3) my operator name, address, phone number, fax, and email address. I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.				
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the			
hereby certify that the statements made herein are true and correct to the best of my knowledge.	edge and beleif.			
Date: 06/13/2013 Signature of Operator or Agent:	a. Daws Title: Regulatory Affairs Mgr.			