KCC WICHITA

JUN 28 2013

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

RECEIVED

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013				
☐ Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 200561				
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:	Lease Name: BARKER				
Spot Location: feet from N/ S Line	Sec 13 Twp 33 R. 41 DEXW				
feet from	Legal Description of Lease:				
Entire Project: Yes No	T 33S R 41W Sec 13 N2 6TH PRINCIPAL 1855				
Number of Injection Wells **	County: MORTON				
	Production Zone(s): CHASE				
Field Name: KANSAS HUGOTON **********************************	Injection Zone(s):				
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection				
(AF) NO. II DIIII FII, WO OI FIAUI)	feet from □ N / □ S Line of Selection □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □ □				
Type of Pit:] Haul-Off ☐ Workover ☐ ☐ Drilling ☐ bd				
Past Operator's License No. 4549/	Contact Person: Frank Davis				
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130				
P O Box 1330, Houston, TX 77251	Date: 06/13/2013				
Title: Regulatory Affairs Mgr.	Signature: Frank O. Davis				
New Operator's License No. 33136	Contact Person: Frank Davis				
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507				
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP				
	Date: 06/13/2013				
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws				
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfaronted, approved and duly recorded in the records of the Kansas Corporation Commission. This Commission records only and does not convey any ownership interest in the above injection we	s acknowledgment of transfer pertains to Kansas Corporation				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.:	permitted by No.:				
Date:	Date:				
Authorized Signature	Authorized Signature				
DISTRICT EPR PF	RODUCTION NOV 1 8 2013 UIC NOV 1 8 2013				
Mail to: Past Operator New Operator	District				

Side Two

Must Be Filled For All Wells

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KDOR Lease No.:	200561 BARKER			KCC WICHITA			
*Lease Name.:					*Location.:	JUN 28 2013	12 220 4410
Well No.	API No. Footage from Section			Section Li	ne	RECEIVED Type of Well	13,33S,41W Well Status
	(YR DRLD/PRE '67)	(i.e. FSL = Feet from Sou		rom South	Line)	(Oil/Gas/INJ/WSW)	(PROD/TA'D/Abandoned)
1-13	1512920359	2232	FNL	2433	FWL	GAS	DR
			FSL/FNL	···	FEL/FWL .	<u> </u>	
			FSL/FNL		FEL/FWL .		
			FSL/FNL		FEL/FWL .		
			FSL/FNL _		FEL/FWL .		
			FSL/FNL	·	FEL/FWL		
			FSL/FNL _		FEL/FWL		
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			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

_____ FSL/FNL _____ FEL/FWL ___

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Intent)	Cathodic Protection Borehole Intent)				
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:				
Address 1: P.O BOX 1330	Sec _13 Twp _33 R41 ☐ East ☒ West				
Address 2:	County: MORTON				
City, Houston	Lease Name: BARKER Well #: 1-13				
City: Houston State: TX Zip: 77251 - 1330 Contact Person: Frank Davis	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Phone: (922) C2C 2422	the lease below:				
Phone: (832) 636 - 3130 Fax: ()	-				
Email Address: frank.davis@anadarko.com	-				
Surface Owner Information:					
Name: ELKHART FOREST SERVICE					
Address 1: P O BOX 300	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
City ELVIADT	• A second property tax receits of the county treasurer.				
City: ELKHART State: KS Zip: 67950					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel polar showing the predicted locations of lease roads, tank batteries, pipelines, and electrical restimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separal select one of the following:	lines. The locations shown on the plat are preliminary non-binding late plat may be submitted. I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by less.				
the KCC will be required to send this information to the surface owner(s). To mitigate this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the state of the second option, submit payment of the \$30.00 handling fee with this form. If the second option of the second option option of the second option opt	ate the additional cost of the KCC performing the KCC, which is enclosed with thie form. The fee is not received with this form, the KSONA-1 form and the				
pate: 06/13/2013 Signature of Operator or Agent:	a. Davis Title: Regulatory Affairs Mgr.				