## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR

Form must be Typed
Form must be Signed
All blanks must be Filled

Form T-1

March 2010

JUN 28 2013

# TRANSFER OF INJECTION OF SURFACE PIT PERMIT Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MIST be submitted with this form.

RECEIVED Check Applicable Boxes: Effective Date of Transfer: April 1st 2013 ☐ Oil Lease: No. of Oil Wells 215571 KS Dept of Revenue Lease No.: ☐ Gas Gathering System: Lease Name: BRADSHAW A ☐ Saltwater Disposal Well - Permit No.: □ E 図W 32 R. □ N/ □ S Line feet from Spot Location: ☐ E/ ☐ W Line feet from Legal Description of Lease: T 32S R 38W Sec 27 SE 6TH PRINCIPAL 1855 ☐ Enhanced Recovery Project Permit No.: Entire Project: Yes No County: STEVENS Number of Injection Wells CHASE Production Zone(s): Field Name: KANSAS HUGOTON Injection Zone(s): □ N / □ S Line of Selection feet from Surface Pit Permit No .: N/A (API No. if Drill Plt. WO or Haul) □ E / □ W Line of Selection feet from Drilling □ Drilling ☐ Haul-Off ☐ Workover ☐ Settling ☐ Burn Type of Pit: □ Emergency Frank Davis 4549/ Contact Person: Past Operator's License No. Phone: 832-636-3130 Anadarko Petroleum Corporation Past Operator's Name & Address: Date: 06/13/2013 P O Box 1330, Houston, TX 77251 Frank a. Daws Signature: Regulatory Affairs Mgr. Title: Contact Person: Frank Davis New Operator's License No. 33136 Phone: 832-636-3507 Anadarko E&P Onshore LLC New Operator's Name & Address: P O Box 1330, Houston, TX 77251 Oil / Gas Purchaser: ANADP Date: 06/13/2013 Signature: Frank a. Davis Title: Regulatory Affairs Mgr. Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by permitted by No.: . Recommended action: Permit No.: Date: Date: Authorized Signature Authorized Signature 14 PRODUCTION DISTRICT District **New Operator** Mail to: Past Operator

215571

KDOR Lease No.:

Must Be Filled For All Wells KCC WICHITA

ILIN 28 2013

<u> </u>					-	1014 2 0 2010	
*Lease Name.:	BRADSHAW A				*Location.:	RECEIVED	27,32S,38W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South L			ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2 <b>H</b>	1518921265	1359	FSL	118	FEL _	GAS	DR
			FSL/FNL		_ FEL/FWL _		
			FSL/FNL		FEL/FWL		
			_		_		
			 FSL/FNL		_		
			FSL/FNL		_		
			FSL/FNL				
			_		-		
			_		_		
			_ FSL/FNL _		FEL/FWL -		
			_ FSL/FNL _		_ FEL/FWL -		
			_ FSL/FNL _		_ FEL/FWL -		
			_ FSL/FNL _		FEL/FWL	X	
			_ FSL/FNL _		_ FEL/FWL -		_
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
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			FSL/FNL -		_ FEL/FWL		
			_ FSL/FNL -		_ FEL/FWL		_
			_ FSL/FNL _		FEL/FWL		
			FSL/FNL _		_ FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## JUN 28 2013

**RECEIVED** 

KCC WICHITA

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

### CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cat	hodic Protection Borehole Intent) 🔀 T-1 (Transfer) 🔲 CP-1 (Plugging Application)					
OPERATOR: License # 33136  Name: Anadarko E&P Onshore LLC  Address 1: P.O BOX 1330  Address 2:	Well Location:       Sec 27 Twp 32 R. 38 ☐ East ☒ West         County: STEVENS       Well #: 2H					
City: Houston         State: TX         Zip: 77251 - 1330           Contact Person: Frank Davis         Fax: ( )           Phone: (832) 636 - 3130         Fax: ( )           Email Address: frank.davis@anadarko.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Surface Owner Information:  Name: BRADSHAW, WILBURN O & BOBBIE J  Address 1: 30950 NE R ROAD  Address 2:  City: JETMORE State: KS Zip: 67854-5214	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the surface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.						
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.						
I hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.  Pate: 05/13/2013 Signature of Operator or Agent: Frank J. Davis Title: Regulatory Affairs Mgr.						
Date: 06/13/2013 Signature of Operator or Agent:	Title: Regulatory Affairs Mgr.					