## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### KCC WICHITA

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

RECEIVED

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
Gas Lease: No. of Gas Wells	KS Dept of Revenue Lease No.: 208561
Gas Gathering System:	No popt of November Lease No
Saltwater Disposal Well - Permit No.:	Lease Name: FARRAR B
Spot Location: feet from N / S Line	Sec 9 Twp 33 R. 38 □ E⊠W
feet from ☐ E / ☐ W Line	Legal Description of Lease:
☐ Enhanced Recovery Project Permit No.:	T 33S R 38W Sec 9 SW 6TH PRINCIPAL 1855
Entire Project: Yes No	County: STEVENS
Number of Injection Wells **	
Field Name: PANOMA	Production Zone(s): COUNCIL GROVE
	Injection Zone(s):
Surface Pit Permit No.: N/A  (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
(A) THO. II OIII Fil, WO OI MAUI	feet from E / W Line of Selection
Type of Pit:   Emergency   Burn   Settling	☐ Haul-Off ☐ Workover <b>\( C</b> ☐ Drilling
Past Operator's License No. 4549 /	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Contact Person: Frank Davis  Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	
	Signature: Frank a. Daws
New Operator's License No. 33136 /	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature:
	Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfactors, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission records only and does not convey any ownership interest in the above injection of the Commission.	his acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR // /4 //3 P	RODUCTION NOV 1 5 2013 UIC NOV 1 5 2013
Mail to: Past Operator New Operator	District NOV 1 5 2013 UIC NUV 1 5 2013

Side Two

#### Must Be Filled For All Wells

### **KCC WICHITA**

IUN 28 2013

KDOR Lease No.:	208561					JUN 28 2013	
*Lease Name.:	FARRAR B				Location.:	RECEIVED 9,33S,38W	
Well No. API No. Footage from Section (YR DRLD/PRE '67) (i.e. FSL = Feet from Sou					Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1	1518920267 🗸	118	FSL	1210	FWL	GAS	DR
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			F\$L/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		<b></b>
			FSL/FNL		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL _		77140
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
	<u> </u>		FSL/FNL _		FEL/FWL _		
	94		FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
****	<u> </u>		FSL/FNL _		FEL/FWL _		
	<u> </u>		FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	athodic Protection Borehole Intent)   T-1 (Transfer)   CP-1 (Plugging Application)				
OPERATOR: License # 33136  Name: Anadarko E&P Onshore LLC	Well Location: - Sec 9 Twp 33 R. 38 ☐ East ☒ Wes:				
Address 1: P.O BOX 1330	County: STEVENS				
Address 2:					
City: Houston State: TX Zip: 77251 - 1330	Lease Name: FARRAR B Well #: 1  If filling a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Frank Davis					
Phone: (832) 636 - 3130 Fax: ( )	•				
Email Address: frank.davis@anadarko.com	<del>.</del>				
Surface Owner Information:					
Name: SIMS, GEORGE A & GLADYS L	When filing a Form T-1 involving multiple surface owners, attach an additional				
Address 1: PO BOX 146	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: HUGOTON State: KS Zip: 67951-0146	· -				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa	lines. The locations shown on the plat are preliminary non-binding				
Relect one of the following:  KCC WICHI					
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form     I certify that I am filing in connection with this form; 2) if the form being filed is a Form     I certify that I am filing in connection with this form; 2) if the form being filed is a Form     I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032),     I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032),     I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032),     I certify that I am filing in connection with this form;     I certify that I am filing in connection with this form;     I certify that I am filing in connection with this form;     I certify that I am filing in connection with this form;     I certify that I am filing in connection with this form;     I certify that I am filing in connection with this form;     I certify that I am filing in connection with this form;     I certify that I am filing in connection with this form;     I certify that I am filing the certification with this form;     I certify that I am filing the certification with this form;     I certify that I am filing the certification with the c	I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by  JUN 28 2013				
this form; and 3) my operator name, address, phone number, fax, and email addre  I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigate this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	because I have not provided this information,				
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	he fee is not received with this form, the KSONA-1 form and the				
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.				
Date: 06/13/2013 Signature of Operator or Agent:	a. Daws Title: Regulatory Affairs Mgr.				