KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

JUN 28 2013

Form T-1 March 2010 KCC WICHITA Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form. 1

RECEIVED

Check Applicable Boxes:					
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013				
☐ Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 220151				
Gas Gathering System:					
Saltwater Disposal Well - Permit No.:	Lease Name: GOING B				
Spot Location: feet from N / S Line	Sec 35 Twp 32 R. 41 □ E ⊠ W				
feet from ☐ E / ☐ W Line	Legal Description of Lease:				
☐ Enhanced Recovery Project Permit No.:	T 32S R 41W Sec 35 E2, NW 6TH PRINCIPAL 1855				
Entire Project: Yes No	County: MORTON				
Number of Injection Wells	Production Zone(s): CHASE				
Field Name: KANSAS HUGOTON	Injection Zone(s):				
Surface Pit Permit No.: N/A	feet from N / S Line of Selection				
(API No. if Drill Pit, WO or Haul)					
	feet from E / W Line of Selection \(\omega \)				
Type of Pit:	Haul-Off ☐ Workover D C☐ Drilling				
Past Operator's License No. 4549 🗸	Contact Person: Frank Davis				
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130				
P O Box 1330, Houston, TX 77251	Date: 06/13/2013				
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis H.				
New Operator's License No. 33136	Contact Person: Frank Davis				
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507				
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP				
	Date: 06/13/2013				
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws				
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfaced, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection of	nis acknowledgment of transfer pertains to Kansas Corporation				
is acknowledged as	is acknowledged as				
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit				
Permit No.: . Recommended action:	permitted by No.:				
	Pate				
Date: Authorized Signature	Date:				
DISTRICT EPRP	PRODUCTION NOV 1 5 2013 UIC NOV 1 5 2013				
Mail to: Past Operator New Operator District					

Side Two

Must Be Filled For All Wells KCC W!CHITA

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KDOR Lease No.:	220151	JUN 28 2013
		30.17 2 0 2013

*Lease Name.:	GOING B				*Location.:	RECEIVED	35,32S,41W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section L (i.e. FSL = Feet from Sout		rom Section Line eet from South Line)		Type of Well	Well Status (PROD/TA'D/Abandoned)
2AH	1512921340-00-61	1436	FSL	1425	FEL	GAS	DR
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL				
			FSL/FNL		FFI/FWI		
			FSL/FNL		•		
			FSL/FNL				
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			FSL/FNL		_	1800	
			FSL/FNL		FEL/FWL	***************************************	
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			FSL/FNL _		FEL/FWL -		
			FSL/FNL		FEL/FWL		-
			FSL/FNL		_	3 (A) (A) (A)	***************************************
			FSL/FNL -		_		
			FSL/FNL		-		
			FSL/FNL		_		
			FSL/FNL		FEL/FWL		
			FSL/FNL _		_		
			JOLIFINE _		IEL/PVVL	., ·	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

JUN 28 2013

KCC WICHITA

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Car	thodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)				
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: Sec 35 Twp 32 R. 41 □ East ⊠ West				
Address 1: P.O BOX 1330	County: MORTON				
Address 2:	Lease Name: GOING B Well #: 2AH				
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Contact Person: Frank Davis					
Phone: (832) 636 - 3130 Fax: () Email Address: frank.davis@anadarko.com					
Surface Owner Information:					
Name: DOS REATAS LTD PARTNERSHIP	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 1: 1700 LAKESHORE DR	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
Address 2:					
City: AUSTIN State: TX Zip: 78746					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following:	ines. The locations shown on the plat are preliminary non-binding				
☑ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Forn this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by				
I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.					
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.					
I hereby certify that the statements made herein are true and correct to the best of my knowl	edge and beleif.				
Date: 06/13/2013 Signature of Operator or Agent:	a. Davis Title: Regulatory Affairs Mgr.				