KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

MUST DE SUDMI	RECEIVED
Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 217788
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: GREGORY D
Spot Location: feet from ☐ N / ☐ S Line	Sec24 Twp33 R39 E 🖫 W
feet from ☐ E / ☐ W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 33S R 39W Sec 24 NE 6TH PRINCIPAL 1855
Entire Project: Yes No	County: STEVENS
Number of Injection Wells **	
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N/ S Line of Selection
(API No. if Dnil Pit, WO or Heul)	feet from N / S Line of Selection المالية المالية S Line of Selection المالية المالية S Line of Selection المالية المال
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover OP ☐ Drilling ☐ 9
Past Operator's License No. 4549 /	0 1 15 5 15 1
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfactorization, surfactorization, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR ///5/13 P	PRODUCTION NOV 1 8 2013 UIC NOV 1 8 2013
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

KCC WICHITA

JUN 28 2013

KDOR Lease No.:	217788				JUN 2 6 2013		
*Lease Name.:	GREGORY D				*Location.:	RECEIVED	24,33S,39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Li (i.e. FSL = Feet from South		ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1H	1518921505	1387	FNL	1455	FEL	GAS	DR
			FSL/FNL -		FEL/FWL		_
			FSL/FNL		FEL/FWL	_	
			FSL/FNL		FEL/FWL		
			_ FSL/FNL _		FEL/FWL		
			_ FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		FEL/FWL		
			_ FSL/FNL _		_ FEL/FWL		
			FSL/FNL		_ FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			 FSL/FNL		FEL/FWL		
			 FSL/FNL		- FEL/FWL		
			FSL/FNL		FEL/FWL		
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			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			 FSL/FNL		FEL/FWL		
			 FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cal	thodic Protection Borehole Intent) T-1 (Transfor) CP-1 (Plugging Application)
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC Address 1: P.O BOX 1330 Address 2: City: Houston	Well Location: Sec 24 Twp 33 R. 39 ☐ East ☑ West County: STEVENS Lease Name: GREGORY D Well #: 1H If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information: Name: BANE ENTERPRISES LLC Address 1: % WILLOUGHBY, DONNA Address 2: 2519 W NORTH VALLEY RD City: SEDGWICK State: KS Zip: 67135-8268 If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Boreh	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of the CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email addreting I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigate this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the	I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form to C-1 or Form CB-1, the plat(s) required by ss. WECC WICHITA JUN 28 2013 RECEIVED
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the
Date: 06/13/2013 Signature of Operator or Agent:	a. Daws Title: Regulatory Affairs Mgr.