KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

KCC WICHITA

March 2010 Form must be Typed Form must be Signed All blanks must be Filled

Form T-1

JUN 28 2013 Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

RECEIVED

Check Applicable Boxes:	THE CLIVED
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☑ Gas Lease: No. of Gas Wells 1 **	Effective Date of Transfer: April 1st 2013
Gas Gathering System:	KS Dept of Revenue Lease No.: 201862
Saltwater Disposal Well - Permit No.:	Lease Name: HITCH
Spot Location: feet from N/ S Line feet from E/ W Line	Sec <u>3</u> Twp <u>33</u> R. <u>34</u> □ E ⊠ W
Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 33S R 34W Sec 3 All 6TH PRINCIPAL 1855
Number of Injection Wells	County: SEWARD
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
	Injection Zone(s):
Surface Pit Permit No.: N/A	'I
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
	feet from N/ S Line of Selection
Type of Pit: Emergency Burn Settling	□ Haul-Off □ Workeyer ♠ V . □ Drilling
Past Operator's License No. 4549 /	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfactors, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection.	his acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR ///4//3 P	PRODUCTION
Mail to: Past Operator New Operator	District

Must Be Filled For All Wells CC \/\h.

KCC WICHITA

JUN 28 2013

*Lease Name.:	201862 HITCH			JUN 2 8 2013 *Location.: RECEIVED		RECEIVED 3,338,34W	
Well No.	API No. (YR DRLD/PRE '67)	F (i.e.	Footage from Section L (i.e. FSL = Feet from Soutl		ne	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-3	1517500167	2480	FNL	2559	FWL	GAS	PR
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			-		- FEL/FWL		
			_				
			FSL/FNL				-
			FSL/FNL		_		
			FSL/FNL		_		
			FSL/FNL		· —		- A1
			FSL/FNL				
			FSL/FNL		_		
			FSL/FNL				
	· · · · · · · · · · · · · · · · · · ·		FSL/FNL				
			FSL/FNL		_		
78.0°			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			_		FEL/FWL		
			FSL/FNL				
VIII.			FSL/FNL				
			FSL/FNL		_		
			FSL/FNL				
		***	FSL/FNL		_		
			FSL/FNL		_		
			FSL/FNL				
		*****	FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form KSONA-1 July 2010 Form must be Typed

CERTIFICATION OF COMPLIANCE WITH THE JUN 2 8 2013 Form must be Signed All blanks must be Filled KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 33136	Well Location:				
Name: Anadarko E&P Onshore LLC	Sec 3 Twp 33 R. 34 East X West				
Address 1: P.O BOX 1330	County: SEWARD				
Address 2:	Lease Name: HITCH Well #: 1-3				
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: Frank Davis	the lease below:				
Phone: (832) 636 - 3130	-				
Surface Owner Information:	-				
Name: Hitch Land & Cattle Co.					
Address 1: Box 76	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface				
Address 2:	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.				
City: Guymon State: Ok Zip: 73942	, , , , , , , , , , , , , , , , , , ,				
f this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical l estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa	lines. The locations shown on the plat are preliminary non-hinding				
Select one of the following:					
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form				
I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigathis task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	ate the additional cost of the KCC performing				
choosing the second option, submit payment of the \$30.00 handling fee with this form. If the ssociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the				
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.				
ate: 06/13/2013 Signature of Operator or Agent: Frank	a. Daves Title: Regulatory Affairs Mgr.				