KCC WICHITA JUN 2 8 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,

MUST be submitted with this form. RECEIVED Check Applicable Boxes: ☐ Oil Lease: No. of Oil Wells Effective Date of Transfer: April 1st 2013 KS Dept of Revenue Lease No.: 221221 Gas Gathering System: Saltwater Disposal Well - Permit No.: Lease Name: JONES C Spot Location: feet from □ N/ □ S Line ☐ E 図W feet from ☐ E/ ☐ W Line Legal Description of Lease: ☐ Enhanced Recovery Project Permit No.: T 33S R 40W Sec 5 SE 6TH PRINCIPAL 1855 Entire Project: Yes No County: MORTON Number of Injection Wells Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s): 040113_Jpne Surface Pit Permit No.: N/A feet from □ N / □ S Line of Selection (API No. if Drill Pit, WO or Haul) feet from □ E / □ W Line of Selection Type of Pit: ☐ Emergency ☐ Burn ☐ Settling Drilling ☐ Workover Past Operator's License No. 4549 Contact Person: Frank Davis Past Operator's Name & Address: Anadarko Petroleum Corporation Phone: 832-636-3130 P O Box 1330, Houston, TX 77251 Date: 06/13/2013 Regulatory Affairs Mgr. Signature: Frank a. Daws 33136 New Operator's License No. Contact Person: Frank Davis New Operator's Name & Address: Anadarko E&P Onshore LLC Phone: 832-636-3507 P O Box 1330, Houston, TX 77251 Oil / Gas Purchaser: ANADP Date: 06/13/2013 Title: Regulatory Affairs Mgr. Signature: Frank a. Daws Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: . Recommended action: permitted by No.: Date: Date: Authorized Signature Authorized Signature DISTRICT **PRODUCTION** uic NNV Mail to: Past Operator **New Operator** District

Side Tue

Must Be Filled For All Wells

221221

KCC WICHITA

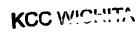
JUN 28 2013

*Lease Name.:				PEOF	
Lease Name	JONES C		*Locati	on.: RECEIVED	5,33S,40W
Well No.	API No. (YR DRLD/PRE '67)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3Н	1512920434 -00-01	755 FSL	575 FE	L GAS	DR
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F		
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F		
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
7.195		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F	WL	
		FSL/FNL	FEL/F\	WL	
7,41		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/F\	WL	
		FSL/FNL	FEL/FV	V L	
		FSL/FNL	FEL/FV	VL	
·		FSL/FNL	FEL/FV	VL	
		FSL/FNL _	FEL/FV	VL	
		FSL/FNL	FEL/FV	VL	

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.



KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed

JUN 28 2013

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: - Sec 5 Twp 33 R. 40 ☐ East ☑ West			
Address 1: P.O BOX 1330				
Address 2:	County: MORTON Lease Name: JONES C Well # 3H			
City: Houston State: TX Zip: 77251 - 1330				
Contact Person: Frank Davis	_ If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: (832) 636 - 3130 Fax: ()	•			
Email Address: frank.davis@anadarko.com	•			
Surface Owner Information:				
Name: ELKHART FOREST SERVICE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the			
Address 1: P O BOX 300				
Address 2:	county, and in the real estate property tax records of the county treasurer.			
City: ELKHART State: KS Zip: 67950	•			
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical restimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following:	lines. The locations shown on the plat are preliminary non-binding			
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of CP-1 that I am filing in connection with this form; 2) if the form being filed is a Forn this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by			
I have not provided this information to the suurface owner(s). I acknowledge that, I the KCC will be required to send this information to the surface owner(s). To mitigat this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	ate the additional cost of the KCC performing			
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If the second C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	he fee is not received with this form, the KSONA-1 form and the			
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.			
Date: 06/13/2013 Signature of Operator or Agent:	a. Saws Title: Regulatory Affairs Mgr.			