KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT KCC WICHITA March 2010
Form must be Typed JUN 28 2013

Form must be Signed All blanks must be Filled

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

RECEIVED

	1
Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 208521
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: KUHN
Spot Location: feet from N/ S Line	Sec29 Twp32 R36 E 🖫 W
feet from DE/DW Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 32S R 36W Sec 29 S2 6TH PRINCIPAL 1855
Entire Project: ☐ Yes ☐ No	County: STEVENS
Number of Injection Wells **	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA	Injection Zone(s):
	rijecuon zone(s).
	<u></u>
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
(AFI NO. II UNII FII, WO OT HAU)	feet from E / W Line of Selection
Type of Pit: Emergency Burn Settling [Haul-Off □ Workover D C □ Drilling
Past Operator's License No. 4549 ✓	Contact Person: Frank Davis
· · · · · · · · · · · · · · · · · · ·	Phone: 922 626 2420
Past Operator's Name & Address: Anadarko Petroleum Corporation P O Box 1330, Houston, TX 77251	
Title: Regulatory Affairs Mgr.	Date: 06/13/2013 :: Signature:
Title. Regulatory Alfalis Mgr.	Signature: Frank a. Daws
J	
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC P O Box 1330, Houston, TX 77251	Phone: 832-636-3507
TO BOX 1000, Floustoll, TX F7201	Oil / Gas Purchaser: OMSGS
Title: Regulatory Affairs Mgr.	Date: 06/13/2013 Signature:
Title. Tegulatory Analis Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfaced, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: . Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR P	PRODUCTION NOV 1 3 2013 UIC NOV 1 3 2013
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

KCC WICHITA

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KDOR Lease No.:	208521 🗸	JUN 28 2013
-		3011 2 0 2013

*Lease Name.:	KUHN			*Location.:	RECEIVED 29	9,32S,36W
Well No.	API No. (YR DRLD/PRE '67)		Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	
2-29	1518920529	1242	FSL	2549 FWL	GAS	DR
			SL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL _		
			SL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL _		
<u></u>		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL _		
		F	SL/FNL	EEL (E) 6.11		
		F	SL/FNL	FEL/FWL _		
		F	SL/FNL	FEL/FWL _		
		F	SL/FNL	FEL/FWL		
			 FSL/FNL	FEL/FWL		
				FEL/FWL		
			SL/FNL	FEL/FWL		
		-	SL/FNL			
			SL/FNL	FEL/FWL		
			SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
			SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗀 CP-1 (Plugging Application)		
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC Address 1: P.O BOX 1330 Address 2: City: Houston State: TX Zip: 77251 - 1330	Well Location: Sec 29 Twp 32 R. 36 ☐ East ☑ West County: STEVENS Lease Name: KUHN Well #: 2-29		
Contact Person: Frank Davis Phone: (832) 636 - 3130 Fax: () Email Address: frank.davis@anadarko.com	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below: .		
Surface Owner Information: Name: HITTLE, BARRY D & LEISA L Address 1: 212 W FIRST Address 2: City: HUGOTON State: KS Zip: 67951-2014 If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical if estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa	lines. The locations shown on the plat are preliminary non-binding		
Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email addre	I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form to C-1 or Form CB-1, the plat(s) required by		
I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigath this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner in the surface owner.	ate the additional cost of the KCC performing		
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	he fee is not received with this form, the KSONA-1 form and the		
I hereby certify that the statements made herein are true and correct to the best of my knowledge to the best of my knowledge.	edge and beleif.		
Date: 06/13/2013 Signature of Operator or Agent: Frank	a. Davs Title: Regulatory Affairs Mgr.		