KANSAS CORDORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form T-1
March 2010

LUM MULL DE TYPE

Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

RECEIVED

Check Applicable Boxes:	Effective Date of Transfer: April 1st 2013
Oil Lease: No. of Oil Wells	KS Dept of Revenue Lease No.: 202832
Gas Lease: No. of Gas Wells	KS Debt of Revenue Codes No.
Gas Gathering System:	Lease Name: MARTENEY
□ Saltwater Disposal Well - Permit No.:	Sec 18 Twp 33 R. 34 □ E⊠W
Spot Location:feet from D N / D S Line	
feet from ☐ E / ☐ W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 33S R 34W Sec 18 All 6TH PRINCIPAL 1855
Entire Project: Yes No	County: SEWARD
Number of Injection Wells	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
	feet from
Surface Pit Permit No.: N/A	
(API No. if Drill Pit, WO or Haul)	
Type of Pit:	Haul-Off Workover Of Drilling Contact Person: Frank Davis Phone: 832-636-3130
Past Operator's License No. 4549 /	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 00/10/2010
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daw's p.
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfaced, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection.	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: . Recommended action:	permitted by No.:
	Date:
Date:	Authorized Signature
DISTRICT EPR // /4//3 F	PRODUCTION NOV 1 5 2013 UIC NOV 1 5 2013
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

KCC WICHITA

KDOR Lease No.:	202832					JUN 28 2013	
*Lease Name.:	MARTENEY				*Location.:	RECEIVED	18,33S,34W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Li (i.e. FSL = Feet from South			ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-18	1517500183	2496	FNL	2522	FWL	GAS	PR
-			FSL/FNL		_ FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL	<i>"</i>	FEL/FWL		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
		-17	FSL/FNL _		FEL/FWL _		
	-		FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

JUN 28 2013

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	☐ C-1 (Intent)	CB-1 (Cathodic Protection Borehole Intent)
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC		Well Location:
Address 1: P.O BOX 1330		Sec18 Twp33 R34 ☐ East ⊠ West
Address 2:		County: SEWARD
City: Houston State: TX	Zip: 77251 - 1330	Lease Name: MARTENEY Well #: 1-18
Contact Person: Frank Davis		If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Phone: (832) 636 - 3130	Fax: ()	
Email Address: frank.davis@anadarko.com	, , ,	
Surface Owner Information:		
Name: Barbara Witers		When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: 4450 Summit Circle		sneet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the
Address 2:		county, and in the real estate property tax records of the county treasurer.
City: Amarillo State: TX	Zip: 79109	
stimates. The locations may be entered on the Forn Select one of the following: I certify that, pursuant to the Kansas Surfac owner(s) of the land upon which the subject	erik batteries, pipelines, and ele in C-1 plat, Form CB-1 plat, or a see Owner Notice Act (House Bill: t well is or will be located: 1) a co	n Borehole Intent), you must supply the surface owners and the KCC with a ctrical lines. The locations shown on the plat are preliminary non-binding separate plat may be submitted. 2032), I have provided the following to the surface opy of the Form C-1, Form CB-1. Form T-1, or Form a Form C-1 or Form CB-1, the plat(s) required by
this form; and 3) my operator name, addres	s, phone number, fax, and emai	I address.
the ACC will be required to send this inform	ation to the surface owner(s). To	e that, because I have not provided this information, o mitigate the additional cost of the KCC performing ble to the KCC, which is enclosed with thie form.
choosing the second option, submit payment of the sociated Form C-1, Form CB-1, Form T-1, or Form	\$30.00 handling fee with this for CP-1 will be retruned.	rm. If the fee is not received with this form, the KSONA-1 form and the
nereby certify that the statements made herein are tr	ue and correct to the best of my	knowledge and beleif.
ate: 06/13/2013 Signature of Operator	or Agent:	anh a. Davis Title: Regulatory Affairs Mar.