## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## KCC WICHITA

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT JUN 28 2013 Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:	RECEIVED
☐ Oil Lease: No. of Oil Wells **	Effective Date of Transfer: April 1st 2013
☑ Gas Lease: No. of Gas Wells 1 **	-
Gas Gathering System:	KS Dept of Revenue Lease No.: 202849
☐ Saltwater Disposal Well - Permit No.:	Lease Name: MORLAN
Spot Location: feet from N / S Line feet from E / W Line	Sec21 Twp33 R34 E 区W
☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 33S R 34W Sec 21 ALL 6TH PRINCIPAL 1855
Number of Injection Wells	County: SEWARD
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
MINORAL TOGOTON	Injection Zone(s):
Surface Pit Permit No.: N/A  (API No. If Drill Pit, WO or Haul)	feet from N/ S Line of Selection  feet from E/ W Line of Selection
Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐	feet from E / W Line of Selection
	☐ Haul-Off ☐ Workover DF ☐ Drilling ☐ 🔀
Past Operator's License No. 4549 /	Contact Person: Frank Davis  Phone: 832-636-3130  Date: 06/13/2013  Signature:
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Fitle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
<b>acknowledgment of Transfer:</b> The above request for transfer of injection authorization, surfacted, approved and duly recorded in the records of the Kansas Corporation Commission. The commission records only and does not convey any ownership interest in the above injection was a commission records.	is acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: Recommended action:	permitted by No.:
ate:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR ///4//3 PR	RODUCTION NOV 1 5 2013 UICNOV 1 5 2013
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

202849

## **KCC W!CHITA**

JUN 28 2013

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*Lease Name.;	MORLAN			*Location.;	RECEIVED 21,33S,34W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1-21	1517500186	2581	FNL	2452 FEL	GAS	PR
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		-
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			FSL/FNL _	FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form KSONA-1 July 2010 Form must be Typed All blanks must be Filled

## **CERTIFICATION OF COMPLIANCE WITH THE** KANSAS SURFACE OWNER NOTIFICATION ACT

JUN 28 2013

**RECEIVED** 

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:   C-1 (Intent)   CB-1 (	Cathodic Protection Borehole Intent)   T-1 (Transfer)   CP-1 (Plugging Application)			
OPERATOR: License # 33136  Name: Anadarko E&P Onshore LLC  Address 1: P.O BOX 1330	Well Location: Sec 21 Twp 33 R. 34 ☐ East ☑ West			
Address 2:	County: SEWARD			
City: Houston	Lease Name: MORLAN Well #: 1-21			
Contact Person: Frank Davis  State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: (832) 636, 2120	-			
Email Address: frank.davis@anadarko.com	- -			
Surface Owner Information:  Name: Tuls Dairy Farms LLC	When filing a Form T.1 involving multiple surface survey at the surface survey.			
Address 1: RR.1 Box 166A	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 2:				
City: Liberal State: KS Zip: 67901				
f this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Bore plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate select one of the following:  I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigate this task, I acknowledge that I am being charged \$30.00 handling fee, payable to	Ines. The locations shown on the plat are preliminary non-binding ate plat may be submitted.  I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form on C-1 or Form CB-1, the plat(s) required by eas.  because I have not provided this information, ate the additional cost of the KCC performing.			
choosing the second option, submit payment of the \$30.00 handling fee with this form. If the sociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.				
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.			
ate: 06/13/2013 Signature of Operator or Agent:	a. Davis  Title: Regulatory Affairs Mgr.			