KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

040113_Parsons_6.pdf

Form 1-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes:				
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013			
☑ Gas Lease: No. of Gas Wells				
☐ Gas Gathering System:	KS Dept of Revenue Lease No.: 208812			
Saltwater Disposal Well - Permit No.:	Lease Name: PARSONS G			
Spot Location: feet from N / S Line feet from E / W Line	Sec25 Twp30 R37 □ E ⊠ V			
☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:			
Entire Project: Yes No	T 30S R 37W Sec 25 SW 6TH PRINCIPAL 1855			
Number of Injection Wells	County: GRANT			
Field Name: PANOMA	Production Zone(s): COUNCIL GROVE			
	Injection Zone(s):			
Surface Pit Permit No.: N/A				
(API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection			
	feet from E / W Line of Selection			
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover DP ☐ Drilling			
Past Operator's License No. 4549 /	Contact Person: Frank Davis			
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130			
P O Box 1330, Houston, TX 77251	Date: 06/13/2013			
Regulatory Affairs Mgr.	Signature: Frank a. Davis			
New Operator's License No. 33136	Contact Person: Frank Davis KCC WICHITA			
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507 JUN 2 8 2013			
O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP			
	Date: 06/13/2013 RECEIVED			
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws			
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfacted, approved and duly recorded in the records of the Kansas Corporation Commission. Thi commission records only and does not convey any ownership interest in the above injection we	is acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
ermit No.: Recommended action:	permitted by No.:			
ate:	Date:			
Authorized Signature,	Authorized Signature			
DISTRICT EPR ///2/3 PR	RODUCTION NOV 1 3 2013 UIC NOV 1 3 2013			
Mail to: Past Operator New Operator	District			
	District			

Side Two

Must Be Filled For All Wells

KDOR Lease No.:	208812	<u> </u>					
*Lease Name.:	e Name.: PARSONS G			*Location.;	25,30S,37W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section L (i.e. FSL = Feet from Sout		Section Line rom South Line)	Type of Well Well Status (Oil/Gas/INJ/WSW) (PROD/TA'D/Abandoned)		
1	1506720317	2460	FSL	1300 FWL	GAS	DR	
			FSL/FNL	FEL/FWL			
	·		FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL		-	
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			FSL/FNL	FEL/FWL			
			_				
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			FSL/FNL	FEL/FWL			
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	-		FSL/FNL _	FEL/FWL			
			FSL/FNL	FEL/FWL		KCC WICHITA	
			FSL/FNL	FEL/FWL		JUN 2 8 2013	
Apr.			FSL/FNL	FEL/FWL		RECEIVED	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C-1)	Cathodic Protection Borehole Intent) T-1 (Transfer)	CP-1 (Plugging Application)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:				
Address 1: P.O BOX 1330	Sec 25 Twp 30 F	R. 37 ☐ East ☒ West			
Address 2:	County: GRANT Lease Name: PARSONS G				
City: Houston State: TX Zip: 77251 - 1330	vveii #.				
Contact Person: Frank Davis	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:				
Phone: (832) 636 - 3130 Fax: ()	-				
Email Address: frank.davis@anadarko.com	- -				
Surface Owner Information:					
Name: James R & Ima Gerrond	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 1: P.O. Box 487					
Address 2:	county, and in the real estate property tax records of the co	ounty treasurer.			
City: Hugoton State: Ks. Zip: 67951	•				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa Select one of the following:	lines. The locations shown on the plat are preliminary non-bi	C with a inding			
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form				
□ I have not provided this information to the suurface owner(s). I acknowledge that, be the KCC will be required to send this information to the surface owner(s). To mitigath this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	ate the additional cost of the KCC performing				
f choosing the second option, submit payment of the \$30.00 handling fee with this form. If the sociated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and t	the			
hereby certify that the statements made herein are true and correct to the best of my knowled	edge and beleif.				
Date: 06/13/2013 Signature of Operator or Agent:	a. Daus Title: Regulatory Affairs Mgr.				

JUN 28 2013 RECEIVED