## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

# KCC WICHITA

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,
MUST be submitted with this form.

**RECEIVED** 

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215552
Gas Gathering System:	DATRICK A
Saltwater Disposal Well - Permit No.:	Lease Name: PATRICK A
Spot Location: feet from N / S Line	Sec 27 Twp 32 R. 38 🗆 E 🗵 W
feet from ☐ E / ☐ W Line	Legal Description of Lease:
☐ Enhanced Recovery Project Permit No.:	T 32S R 38W Sec 27 SW 6TH PRINCIPAL 1855
Entire Project:	County: STEVENS
Number of Injection Wells	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from ☐ N / ☐ S Line of Selection #
(API No. if Drill Pit, WO or Haul)	
Type of Pit: Emergency Burn Settling	] Haul-Off ☐ Workover DP ☐ Drilling
Past Operator's License No. 4549	Contact Person: Frank Davis CT
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date. 00/13/2013 2
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis H.
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfa noted, approved and duly recorded in the records of the Kansas Corporation Commission. Thi Commission records only and does not convey any ownership interest in the above injection w	is acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR///3 //3PR	RODUCTION NOV 1 4 2013 UIC 11-14-13
Mail to: Past Operator / New Operator	District

Side Two

215552

KDOR Lease No.:

KCC WICHITA

<b>1</b>	Must Be Filled For All Wells	KCC WISTI
/		JUN 28 2013

*Lease Name.:	PATRICK A			*Locati	on.:	RECEIVED	27,32S,38W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)			Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1H	1518921214	1207	FSL	1398 FV	/L	GAS	DR
			FSL/FNL	FEL/I	WL _		
			_ FSL/FNL _	FEL/I	WL _		·
			_ FSL/FNL _	FEL/I	-WL _		
			FSL/FNL	FEL/I	-WL		
			FSL/FNL	FEL/I	-WL _		
			FSL/FNL	FEL/I	WL _		
			FSL/FNL	FEL/I	-WL		
			 FSL/FNL	FEL/I	_		
			 FSL/FNL	FEL/I	- WL		
			 FSL/FNL	FEL/I	- WL		
		•	 FSL/FNL		_		
				FEL/I			
			 FSL/FNL				
			FSL/FNL			- 1/10/07	
			- FSL/FNL		-		
			- FSL/FNL	FEL/I	_		
					_		
			_	FEL/			
			_	 FEL/I			
				FEL/I	_		
	- Main		FSL/FNL	FEL/I	- WL		
			_	 FEL/I			
		-	 FSL/FNL	···			
				FEL/I	_		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	thodic Protection Borehole Intent) 🔲 T-1 (Transfer) 🔲 CP-1 (Plugging Application)				
OPERATOR: License # 33136  Name: Anadarko E&P Onshore LLC  Address 1: P.O BOX 1330	Well Location:				
Address 2:	Lease Name: PATRICK A Well #: 1H				
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: Frank Davis the lease below:					
Phone: (832) 636 - 3130 Fax: ( )	_ _				
Email Address: frank.davis@anadarko.com					
Surface Owner Information:  Name: MOON, ALETHA & MOON, ALETHA LE & MOON, LLOYD,  When filing a Form T-1 involving multiple surface owners, attach an additional					
Address 1: 1698 ROAD 8	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: HUGOTON State: KS Zip: 67951-5248	- -				
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.					
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  KCC W!C-IITA  JUN 28 2013					
				☐ I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitig this task, I acknowledge that I am being charged \$30.00 handling fee, payable to	ate the additional cost of the KCC performing
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.					
I hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.					
Date: 06/13/2013 Signature of Operator or Agent: Frank	L. a. Davis Title: Regulatory Affairs Mgr.				