### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form must be Typed 040113\_Schowalter\_27. Pdf.om must be Signed

#### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

JUN 28 2013

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,

MUST be submitted with this form. RECEIVED Check Applicable Boxes: Effective Date of Transfer: Oil Lease: No. of Oil Wells April 1st 2013 KS Dept of Revenue Lease No .: 232145 ☐ Gas Gathering System: Lease Name: SCHOWALTER A Saltwater Disposal Well - Permit No.: □ E ⊠W Spot Location: feet from □ N/ □ S Line feet from ☐ E/ ☐ W Line Legal Description of Lease: Enhanced Recovery Project Permit No.: T 31S R 38W Sec 27 All 6TH PRINCIPAL 1855 Entire Project: Yes No County: STEVENS Number of Injection Wells CHASE Production Zone(s): Field Name: HUGOTON GAS AREA Injection Zone(s): □ N / □ S Line of Selection Surface Pit Permit No.: N/A feet from (API No. if Drill Pit, WO or Haul) feet from □ E / □ W Line of Selection AL Drilling Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Workover Past Operator's License No. 4549 / Contact Person: Frank Davis Anadarko Petroleum Corporation Phone: 832-636-3130 Past Operator's Name & Address: P O Box 1330, Houston, TX 77251 Date: 06/13/2013 Frank a. Daws Title: Regulatory Affairs Mgr. Signature: New Operator's License No. Contact Person: Frank Davis Anadarko E&P Onshore LLC Phone: 832-636-3507 New Operator's Name & Address: P O Box 1330, Houston, TX 77251 Oil / Gas Purchaser: ANADP Date: 06/13/2013 Frank a. Daws Signature: Title: Regulatory Affairs Mgr. Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # . has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator of the above named lease containing the surface pit the new operator and may continue to inject fluids as authorized by Permit No.: . Recommended action: permitted by No .: Date: Date: Authorized Signature Authorized Signature NOV 1 3 2013 DISTRICT PRODUCTION UIC NOV 1 3 2013 District **New Operator** Mail to: Past Operator

Side Two

### Must Be Filled For All Wells

232145

KDOR Lease No.:

## KCC WICHITA

V		
$\mathcal{V}$	JUN 28	2013

*Lease Name.:	SCHOWALTER	Α	<u></u>	*Location.:	RECEIVED 2	7,31S,38W
Well No.	API No. (YR DRLD/PRE '67)		Footage from t	Section Line om South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
4H	1518922704	1439	FSL	1240 FWL	GAS	PR
			FSL/FNL	FEL/FWL		
			_ FSL/FNL _	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			_ FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL			
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			FSL/FNL	FEL/FWL		
			-			
			FSL/FNL			
			FSL/FNL			
			FSL/FNL			
			FSL/FNL	<del></del>		
			FSL/FNL	FEL/FWL		
		-	_			
				FEL/FWL		
			FSL/FNL	FEL/FWL		
****			<del></del>	FEL/FWL		
				<del></del>		
				FEL/FWL		
-			FSL/FNL			
		-	FSL/FNL			

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

# KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form must be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed:	thodic Protection Borehole Intent)   T-1 (Transfer)   CP-1 (Plugging Application)
OPERATOR: License # 33136           Name: Anadarko E&P Onshore LLC           Address 1: P.O BOX 1330           Address 2:           City: Houston State: TX Zip: 77251 - 1330           Contact Person: Frank Davis           Phone: (832) 636 - 3130 Fax: ( )           Email Address: frank.davis@anadarko.com	Well Location:  Sec 27 Twp 31 R. 38 ☐ East ☑ West  County: STEVENS  Lease Name: SCHOWALTER A Well #: 4H  If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:
Surface Owner Information:  Name: MURRAY, KAY  Address 1: PO BOX 548  Address 2:  City: HUGOTON State: KS Zip: 67951-0548	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Boreh plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical liestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate Select one of the following:	ines. The locations shown on the plat are preliminary non-binding
<ul> <li>I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email addre</li> <li>I have not provided this information to the suurface owner(s). I acknowledge that, but the KCC will be required to send this information to the surface owner(s). To mitigat this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).</li> </ul>	the Form C-1, Form CB-1, Form T-1, or Form to C-1 or Form CB-1, the plat(s) required by ss.  Decause I have not provided this information, ate the additional cost of the KCC performing
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the
I hereby certify that the statements made herein are true and correct to the best of my knowledge.	edge and beleif.
Date: 06/13/2013 Signature of Operator or Agent:	a. Davis Title: Regulatory Affairs Mgr.