KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

U40113_Schowalter_A-pdf form must be Typed orm must be Signed

March 2010

Form T-1

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

JUN 28 2013

MUST be subm	Itted with this form. RECEIVED
Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 215885
Gas Gathering System:	
Saltwater Disposal Well - Permit No.:	Lease Name: SCHOWALTER A
Spot Location: feet from D N / D S Line	Sec _ 27 Twp _ 31 R 38 ☐ E 🔀 W
feet from E / W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 31S R 38W Sec 27 All 6TH PRINCIPAL 1855
Entire Project: Yes No	County: STEVENS
Number of Injection Wells **	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
Surface Pit Permit No.: N/A	fortform III N/ II C line of Colorian
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
	feet from
Type of Pit: Emergency Burn Settling	□ Haul-Off □ Workover blue □ Drilling
Past Operator's License No. 4549 /	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfaction and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection of the convex of th	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT.	NOV 1 2 2012
Mail to: Past Operator New Operator	District

Side Two

Must Re Filled For All Well:

215885

KDOR Lease No.:

Must B	e Fillea	For All Well	15
			VC

KCC	WICHITA
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					JOIN 5 0 5012	- 40 0004
Lease Name.:	SCHOWALTER /	Α		*Location.:	RECEIVED	,31S,38W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)	
1H	1518921287	1208 FN	NL 178	FEL	GAS	DR
		FSL/	FNL	_ FEL/FWL		<u></u>
		FSL/	/FNL	_ FEL/FWL _		
		FSL	/FNL	_ FEL/FWL -		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL .		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
<u> </u>		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL .		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
				_		
		-	/FNL			
		·	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		
		FSL	/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🗆 CP-1 (Plugging Application)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC Address 1: P.O BOX 1330 Address 2: City: Houston State: TX Zip: 77251 - 1330 Contact Person: Frank Davis Phone: (832) 636 - 3130 Fax: () Email Address: frank.davis@anadarko.com	Well Location: Sec 27 Twp 31 R. 38 ☐ East ☑ West County: STEVENS Lease Name: SCHOWALTER A Well #: 1H If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Surface Owner Information: Name: SCHOWALTER FOUNDATION INC Address 1: PO BOX 606 Address 2: City: NEWTON State: KS Zip: 67114-0606	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.				
I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.				
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the fee is not received with this form, the KSONA-1 form and the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.				
I hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.			
Date: 06/13/2013 Signature of Operator or Agent: Frank	a. Daws Title: Regulatory Affairs Mgr.			