### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **REQUEST FOR CHANGE OF OPERATOR** TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

KCC WICHITA Form must be Signed All blanks must be Filled

Form T-1

## JUN 28 2013

Check Applicable Boxes:	RECEIVED
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
⊠ Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	KS Dept of Revenue Lease No.: 203752
Saltwater Disposal Well - Permit No.:	Lease Name: SHUCK
Spot Location: feet from N / S Line	Sec _20 Twp _33 R. 34 E 🔀 W
feet from   E /   W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 33S R 34W Sec 20 All 6TH PRINCIPAL 1855
Entire Project: Yes No	County: SEWARD
Number of Injection Wells	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from □ N / □ S Line of Selection
(API No. if Drill Pit, WO or Haul)	
Type of Pit:	Haul-Off Workover
	☐ Haul-Off ☐ Workover ☐ ☐ Drilling
Past Operator's License No. 4549	Contact Person: Frank Davis Phone: 832-636-3130
Past Operator's Name & Address: Anadarko Petroleum Corporation P O Box 1330, Houston, TX 77251	· ·
Title: Regulatory Affairs Mgr.	
regulatory Alians wigi.	Signature: Frank a. Daws
New Operator's License No. 33136	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, sur noted, approved and duly recorded in the records of the Kansas Corporation Commission. T Commission records only and does not convey any ownership interest in the above injection	This acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR ///4//3	PRODUCTION NOV 1 5 2013 UIC NOV 1 5 2013
Mail to: Past Operator New Operator	District

Side Two

#### Must Be Filled For All Wells

## KCC WICHITA

KDOR Lease No.:	203752	/				,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
*Lease Name.:	SHUCK			 *Lo	ocation.:	JUN 28 2013	20,33S,34W
				<del></del>		RECEIVED	
Well No.	API No. (YR DRLD/PRE '67)	Foo (i.e. F	otage from S	Section Line om South Lin	ne)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-20	1517500185	2882 2040	FSL	2488 1974		Well Enventory GAS	PR
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F:	EL/FWL		•
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
	-		FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	FI	EL/FWL		
			FSL/FNL _	Fi	EL/FWL		
			FSL/FNL _	FI	EL/FWL		
			FSL/FNL _	FI	EL/FWL		
			FSL/FNL _	F	EL/FWL		
		I	FSL/FNL _	FE	EL/FWL		
			FSL/FNL _	FE	EL/FWL		
	***************************************		FSL/FNL _	FE	EL/FWL		
			FSL/FNL _	FE	EL/FWL		
		F	FSL/FNL _	FE	EL/FWL		
		f	FSL/FNL _	FE	EL/FWL .		***
		F	FSL/FNL _	FE	EL/FWL .		
		F	SL/FNL _	FE	EL/FWL .		

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

## **CERTIFICATION OF COMPLIANCE WITH THE**

# JUN 28 2013 RECEIVED

KCC MICHINA

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

# KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cal	thodic Protection Borehole Intent) 🔲 T-1 (Transfer) 🔲 CP-1 (Plugging Application)					
OPERATOR: License # 33136  Name: Anadarko E&P Onshore LLC  Address 1: P.O BOX 1330	Well Location:  Sec20  Twp33  R34  ☐ East ⊠ West  County: SEWARD					
Address 2:	Lease Name: SHUCK Well #: 1-20					
City: Houston State: TX Zip: 77251 - 1330  Contact Person: Frank Davis	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Phone: (832) 636 - 3130 Fax: ( ) Email Address: frank.davis@anadarko.com						
Surface Owner Information:  Name: Shook Investments LP  Address 1: 673 Rd. 12  Address 2:	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
City: Hugoton State: KS Zip: 67951  If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding						
estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Select one of the following:						
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.  I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.						
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If to associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	he fee is not received with this form, the KSONA-1 form and the					
I hereby certify that the statements made herein are true and correct to the best of my knowledge and beleif.						
Date: 06/13/2013 Signature of Operator or Agent:	a. Daws Title: Regulatory Affairs Mgr.					