KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

March 2010
Form must be Typed
Form must be Signed

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

JUN 28 2013

RECEIVED

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer: April 1st 2013 KS Dept of Revenue Lease No.: 215792 Gas Gathering System: Lease Name: SIMMONS G ☐ Saltwater Disposal Well - Permit No.: 39 □ E 🗵 W 14 Spot Location: feet from ☐ N/☐ S Line feet from ☐ E/ ☐ W Line Legal Description of Lease: ☐ Enhanced Recovery Project Permit No.: T 32S R 39W Sec 14 S2 6TH PRINCIPAL 1855 Entire Project: Yes No County: STEVENS Number of Injection Wells Production Zone(s): CHASE Field Name: KANSAS HUGOTON Injection Zone(s): Surface Pit Permit No.: N/A feet from □ N / □ S Line of Selection (API No. if Drill Pit, WO or Haul) feet from □ E / □ W Line of Selection Drilling Type of Pit: ☐ Emergency ☐ Burn ☐ Settling ☐ Haul-Off ☐ Workover Past Operator's License No. 4549 Frank Davis Contact Person: Phone: 832-636-3130 Past Operator's Name & Address: Anadarko Petroleum Corporation P O Box 1330, Houston, TX 77251 Date: 06/13/2013 Frank a. Davis Title: Regulatory Affairs Mgr. Signature: 33136 New Operator's License No. Contact Person: Frank Davis New Operator's Name & Address: Anadarko E&P Onshore LLC Phone: 832-636-3507 P O Box 1330, Houston, TX 77251 ANADP Oil / Gas Purchaser: Date: 06/13/2013 Title: Regulatory Affairs Mgr. Signature: Frank a Daws Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit # noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: . Recommended action: permitted by No .: Date: Authorized Signature Authorized Signature DISTRICT **PRODUCTION** Mail to: Past Operator New Operator District

Side Two

Must Be Filled For All Wells KCC WICHITA

KDOR Lease No.:	215792				J	UN 28 2013	
*Lease Name.:	SIMMONS G			*Lc	ocation.:	RECEIVED	14,32S,39W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Li (i.e. FSL = Feet from South				Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1H	1518921253	1383	FSL	2562	FEL	GAS	DR
			FSL/FNL	F	EL/FWL		_
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F			
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F			
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			F\$L/FNL	F	EL/FWL		
			FSL/FNL	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		
			FSL/FNL _	F	EL/FWL		-
			FSL/FNL _	FI	EL/FWL		
			FSL/FNL _	F	EL/FWL	***************************************	

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Cal	thodic Protection Borehole Intent)	X T-1 (Transfer)	☐ CP-1 (Plugging Application)				
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:	14 Twp3:	2 R. 39 ☐ East ⊠ West				
Address 1: P.O BOX 1330	County: STEVENS						
Address 2:	Lease Name: SIMMONS G Well #: 1H						
Contact Person: Fronk Paris	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:						
Contact Person: Frank Davis Phone: (832) 636 - 3130 Fax: ()	-						
Email Address: frank.davis@anadarko.com	_						
India Addition in the							
Surface Owner Information: Name: MURRAY, KAY ANITA YOUNGREN	When filing a Form T-1 involving	multinla surfaca ow	nors attach an additional				
Address 1: PO BOX 548	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.						
Address 2:							
City: HUGOTON State: KS Zip: 67951-0548	- -						
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Boreh plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical liestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate Select one of the following:	ines. The locations shown on the p						
CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email addre		uired by	JUN 28 2013				
I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.							
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form	, the KSONA-1 form	n and the				
hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.						
Date: 06/13/2013 Signature of Operator or Agent:	a. Davis Title	Regulatory Affairs	s Mgr.				