#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

#### REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form T-1 KCC WICHITA

Form must be Signed
All blanks must be Filled

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

JUN 28 2013

Check Applicable Boxes:	RECEIVED
Oll Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
☐ Gas Lease: No. of Gas Wells 1 **	4
Gas Gathering System:	KS Dept of Revenue Lease No.: 216345
Saltwater Disposal Well - Permit No.:	Lease Name: SPIKES D
Spot Location: feet from N / S Line feet from E / W Line	Sec16 Twp32 R38□ E ⊠W
☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 32S R 38W Sec 16 All 6TH PRINCIPAL 1855
Number of Injection Wells	County: STEVENS
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
Total Name: 1000 Total	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N/ S Line of Selection
(API No. If Drill Pit, WO or Haul)	feet from N/ S Line of Selection
Type of Pit: ☐ Emergency ☐ Burn ☐ Settling [	☐ Haul-Off ☐ Workeyer ☐ Drilling
	0
Past Operator's License No. 4549  Past Operator's Name & Address: Anadarko Petroleum Corporation	Contact Person: Frank Davis  Phone: 832-636-3130
Past Operator's Name & Address: Anadarko Petroleum Corporation P O Box 1330, Houston, TX 77251	10
Title: Regulatory Affairs Mgr.	Date: 06/13/2013
· · · · · · · · · · · · · · · · · · ·	Signature: Frank a. Daws
New Operator's License No. 33136	Control Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Contact Person: Frank Davis Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oll / Gas Purchaser: ANADP
	Date: 06/13/2013
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
	Frank U. Naws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfacted, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Date:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR ///3/3 P	PRODUCTION NOV 1 4 2013 UIC 11-14-13
Mail to: Past Operator New Operator	District

Must Be Filled For All Wells

216345

### KCC WICHITA

#### IUN 28 2013

			1		JUN ZO ZUIS	
*Lease Name.:	SPIKES D			*Location.: _	RECEIVED 16,32S,38W	
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Li (i.e. FSL = Feet from South		ion Line South Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2H	1518921370	1223	FSL 12	265 FEL	GAS	DR
		F	SL/FNL	FEL/FWL _		
<del></del>		F	SL/FNL	FEL/FWL _		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL _		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL			
		F:	SL/FNL			
		F:	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
w	·.	F:	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		F	SL/FNL	FEL/FWL		
		FS	SL/FNL	FEL/FWL		
		F\$	SL/FNL	FEL/FWL		
-		FS	SL/FNL	FEL/FWL		
		F5	SL/FNL	FEL/FWL		
		FS	SL/FNL	FEL/FWL		
		FS	SL/FNL	FEL/FWL		
		FS	SL/FNL	FEL/FWL		
		FS	SL/FNL	FEL/FWL		
		FS	SL/FNL	FEL/FWL		
		FS	SL/FNL	FEL/FWL		
						·

A separate sheet may be attached if necessary

KDOR Lease No.:

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

## KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

### **KCC WICHITA**

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECE® 777

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (C	Cathodic Protection Borehole Intent)   T-1 (Transfer)  CP-1 (Plugging Application)
OPERATOR: License # 33136  Name: Anadarko E&P Onshore LLC	Well Location: - Sec 16 Twp 32 R. 38 ☐ East 図 We
Address 1: P.O BOX 1330	County: STEVENS
Address 2:	Lease Name: SPIKES D Well #: 2H
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Frank Davis	the lease below:
Phone: (832) 636 - 3130 Fax: ( )	•
Email Address: frank.davis@anadarko.com	• -
Surface Owner Information:  Name: MCCLURE FARMS LP, JAY & MATTIE  Address 1: 2105 ROAD 7  Address 2:  City: HUGOTON State: KS Zip: 67951-5233	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical I estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separa	lines. The locations shown on the plat are preliminary non-binding
Select one of the following:	KCC WICHITA
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of t CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email addre	I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form n C-1 or Form CB-1, the plat(s) required by  JUN 28 2013
☐ I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitigate this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the surface owner(s).	because I have not provided this information, ate the additional cost of the KCC performing
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	he fee is not received with this form, the KSONA-1 form and the
I hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.
Date: 06/13/2013 Signature of Operator or Agent: Frank	a. Daws Title: Regulatory Affairs Mgr.