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KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

040113_Towler_26.pdf

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

Mail to: Past Operator New Operator	District
	1101 T 2 XIIB
DISTRICT EPR ///2 PF	Authorized Signature RODUCTION NOV 1 3 2013.
Date:	Date:
Permit No.: Recommended action:	permitted by No.:
he new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
is acknowledged as	is acknowledged as
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfarenced, approved and duly recorded in the records of the Kansas Corporation Commission. This Commission records only and does not convey any ownership interest in the above injection we	is acknowledgment of transfer pertains to Kansas Corporation
Title: Regulatory Affairs Mgr.	Signature: Frank a. Daws
	Date: 06/13/2013
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
New Operator's License No. 33136 New Operator's Name & Address: Anadarko E&P Onshore LLC	Contact Person: Frank Davis Phone: 832-636-3507
Title: Regulatory Affairs Mgr.	Signature: Frank a. Davis
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
Past Operator's License No. 4549 /	Contact Person: Frank Davis
Type of Pit: Emergency Burn Settling	
(API No. if Drill Pit, WO or Haul)	feet from
Surface Pit Permit No.: N/A	footfoom . T. N./ T. O. Line of O. Leine
	Injection Zone(s):
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
Number of Injection Wells	County: GRANT
Entire Project: No	T 30S R 37W Sec 26 All 6TH PRINCIPAL 1855
☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Spot Location:feet from N / S Line feet from E / W Line	
Spot Location: Spot Location:	
Gas Gathering System:	Lease Name: TOWLER
Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 203998
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
Check Applicable Boxes:	

Side Two

Must Be Filled For All Wells

KCC WICHITA

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203998	1/			

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Lease Name.:	TOWLER				*Location.:	26	5,30S,37W
Well No.	API No. (YR DRLD/PRE '67)	(YR DRLD/PRE '67) / (i.e. FSL = Feet from Sout			ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-26	4/633 15067 99765	1500	FNL	2602	FEL	GAS	PR
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
					FEL/FWL		
					_		
					FEL/FWL _		
			. FSL/FNL -		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL		
			FSL/FNL				
			FSL/FNL		_		
			-		_	•	
	+W 1		_			_	
			FSL/FNL		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
			FSL/FNL -		FEL/FWL _		
			FSL/FNL _		FEL/FWL _		
	***************************************		FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL		
	7/16-10-10-1		FSL/FNL		FEL/FWL		

_____ FSL/FNL ____ FEL/FWL _____

FSL/FNL _____ FEL/FWL _____

FSL/FNL FEL/FWL _____

FSL/FNL _____ FEL/FWL _____

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA JUN 28 2013

KANSAS CORPORATION COMMISSION **OIL & GAS CONSERVATION DIVISION**

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

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This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	thodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)				
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location: Sec 26 Twp 30 R. 37 ☐ East 🕱 West				
Address 1: P.O BOX 1330	County: GRANT				
Address 2:	Lease Name: TOWLER Well #: 1-26				
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of				
Contact Person: Frank Davis	the lease below:				
Phone: (832) 636 - 3130 Fax: ()					
Email Address: frank.davis@anadarko.com					
Surface Owner Information:					
e: PREMIER 4 FARMS When filing a Form T-1 involving multiple surface owners, attach an addition					
Address 1: PO BOX 518	sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the				
Address 2:	county, and in the real estate property tax records of the county treasurer.				
City: HUGOTON State: KS Zip: 67951					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Boreh plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical liestimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separat	ines. The locations shown on the plat are preliminary non-binding				
Select one of the following:					
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address.					
☐ I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form.					
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the				
I hereby certify that the statements made herein are true and correct to the best of my knowle	edge and beleif.				
Date: 06/13/2013 Signature of Operator or Agent: Frank	a. Daws Title: Regulatory Affairs Mgr.				