KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MUST be submitted with this form.

Form must be Typed KCC WICHITA Form must be Signed All blanks must be Filled

March 2010

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, JUN 28 2013

Check Applicable Boxes:	RECEIVED
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
X Gas Lease: No. of Gas Wells 1 **	
☐ Gas Gathering System:	KS Dept of Revenue Lease No.: 220436
☐ Saltwater Disposal Well - Permit No.:	Lease Name: USA BARKER C
Spot Location: feet from N/ S Line	Sec36 Twp33 R41 □ E ⊠ W
feet from ☐ E / ☐ W Line ☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
Entire Project: Yes No	T 33S R 41W Sec 36 ALL 6TH PRINCIPAL 1855
Number of Injection Wells	County: MORTON
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
**Star Inc. Complete.	Injection Zone(s):
A STATE OF THE STA	
Surface Pit Permit No.: N/A (API No. if Drill Pit, WO or Haul)	feet from N/ S Line of Selection
(AT FRO. II DIIII EIL, WO OF MAUI)	feet from E / W Line of Selection
Type of Pit:	□ Haul-Off □ Workover DP □ Drilling □
Past Operator's License No. 4549 /	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013 H
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
	Frank it. Nows
lew Operator's License No. 33136	Contact Person: Frank Davis
lew Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
Har Davidsky Aff ' M	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Davis
cknowledgment of Transfer: The above request for transfer of injection authorization, surforted, approved and duly recorded in the records of the Kansas Corporation Commission. The ommission records only and does not convey any ownership interest in the above injection	as acknowledgment of transfer nectains to Kennya
is acknowledged as	is acknowledged as
e new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: Recommended action:	permitted by No.:
ate:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR ///5/3 P	NOV 1 0 2013
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

KCC MICHITA

KDOR Lease No.:	220436	/	K	CC WILLIA	
*Lease Name.:	USA BARKER C		*Location.:	JUN 28 2013	36,33S,41W
Well No.	API No. (YR DRLD/PRE '67)	Footage from to	Section Line	RECEIVED Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
2H	1512921363-06-01	310 FSL	1255 FEL	GAS	DR
		FSL/FNL	FEL/FWL		DR
			FEL/FWL		
		FSL/FNL			
		_	FEL/FWL		
		_	FEL/FWL		
		FSL/FNL _	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL	-	
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
-		FSL/FNL	FEL/FWL		
		FSL/FNL			
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL FSL/FNL	FEL/FWL -		
					
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL _		
		FSL/FNL	FEL/FWL		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

JUN 28 2013

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent) T-1 (Transfer) CP-1 (Plugging Application)		
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC	Well Location:		
Address 1: P.O BOX 1330	Sec 36 Twp 33 R. 41 East 🗵 Wes		
Address 2:	County: MORTON		
City: Houston State: TX Zip: 77251 - 1330	Lease Name: USA BARKER C Well #: 2H		
Contact Person: Frank Davis	If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:		
Phone: (832) 636 - 3130 Fax: ()	-		
Email Address: frank.davis@anadarko.com	- -		
Surface Owner Information:			
Name: ELKHART FOREST SERVICE	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the		
Address 1: P O BOX 300			
Address 2:	county, and in the real estate property tax records of the county treasurer.		
City: ELKHART State: KS Zip: 67950	•		
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borel plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical leastimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separation of the following: I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of the CP-1 that I am filling in connection with this form; 2) if the form being filed is a Form this form; and 3) my operator name, address, phone number, fax, and email address the KCC will be required to condition to the suurface owner(s). I acknowledge that, the KCC will be required to condition to the suurface owner(s).	I have provided the following to the surface the Form C-1, Form CB-1, Form T-1, or Form to C-1 or Form CB-1, the plat(s) required by ss.		
this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the choosing the second option, submit payment of the \$30.00 handling fee with this form. If the	te the additional cost of the KCC performing ne KCC, which is enclosed with thie form.		
o i i i i i i i i i i i i i i i i i i i			
nereby certify that the statements made herein are true and correct to the best of my knowle	dge and beleif.		
ate: 06/13/2013 Signature of Operator or Agent:	a. Daves Title: Regulatory Affairs Mgr.		