VCC MICHILY

JUN 28 2013

RECEIVED

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

040113_Walker_24.pdf

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,

MUST be submitted with this form.

Check Applicable Boxes:	
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
⊠ Gas Lease: No. of Gas Wells 1 **	
Gas Gathering System:	KS Dept of Revenue Lease No.: 204315
☐ Saltwater Disposal Well - Permit No.:	Lease Name: WALKER
Spot Location:feet from D N / D S Line	Sec _24 Twp _28 R37 □ E 区W
feet from ☐ E / ☐ W Line ☐ Enhanced Recovery Project Permit No.:	Legal Description of Lease:
	T 28S R 37W Sec 24 All 6TH PRINCIPAL 1855
Entire Project: Yes No	County: GRANT
Number of Injection Wells	Production Zone(s): CHASE
Field Name: KANSAS HUGOTON	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N/ S Line of Selection
(API No. if Drill Pit, WO or Haul)	feet from ☐ E / ☐ W Line of Selection
Type of Pit: Emergency Burn Settling	□ Haul-Off □ Workover OF □ Drilling
Past Operator's License No. 4549/	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251	Date: 06/13/2013
Fitle: Regulatory Affairs Mgr.	Signature: Frank a. Davis
New Operator's License No. 33136 /	Contact Person: Frank Davis
New Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
Acknowledgment of Transfer: The above request for transfer of injection authorization, surfactors, approved and duly recorded in the records of the Kansas Corporation Commission. The Commission records only and does not convey any ownership interest in the above injection	nis acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
ne new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: Recommended action:	permitted by No.:
Plate:	Date:
Authorized Signature	Authorized Signature
DISTRICT EPR _///8//3P	RODUCTION NOV 1 2 2013 UIC 11-12-13
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

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JUN 28 2013

						2017 2 0 2013	
*Lease Name.:	WALKER				*Location.: RECEIVED 24,28S,37W		
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section L (i.e. FSL = Feet from Sout			ine 1 Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
1-24	1506700554	2482	FNL	2538	FEL _	GAS	PR
			FSL/FNL _		_ FEL/FWL _		
	-		FSL/FNL _		_ FEL/FWL _		
			FSL/FNL _		FEL/FWL		
			FSL/FNL _		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL _	_	FEL/FWL _		
			FSL/FNL		FEL/FWL		
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****			FSL/FNL		FEL/FWL		
	-		FSL/FNL		FEL/FWL		
***			FSL/FNL		FEL/FWL		

A separate sheet may be attached if necessary

KDOR Lease No.:

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KCC WICHITA JUN 2 8 2013

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1	(Cathodic Protection Borehole Intent)			
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC Address 1: P.O BOX 1330	Well Location: Sec _24 Twp _28 R37 ☐ East ☒ West			
	County: GRANT			
Address 2:	Lease Name: WALKER Well #: 1-24			
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of			
Contact Person: Frank Davis	the lease below:			
Phone: (832) 636 - 3130 Fax: ()	_			
Email Address: frank.davis@anadarko.com	_			
Surface Owner Information:				
Name: CODER, EDNA WALKER	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.			
Address 1: 9649 VICTORY LN				
Address 2:				
City: DENHAM SPRINGS State: LA Zip: 70726	-			
	-			
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Bore plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separately contact one of the following:	lines. The locations shown on the plat are preliminary populating			
•				
I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), owner(s) of the land upon which the subject well is or will be located: 1) a copy of CP-1 that I am filing in connection with this form; 2) if the form being filed is a Fort this form; and 3) my operator name, address, phone number, fax, and email address.	the Form C-1, Form CB-1, Form T-1, or Form m C-1 or Form CB-1, the plat(s) required by			
I have not provided this information to the suurface owner(s). I acknowledge that, the KCC will be required to send this information to the surface owner(s). To mitig this task, I acknowledge that I am being charged \$30.00 handling fee, payable to	pate the additional cost of the KCC performing			
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If t associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	the fee is not received with this form, the KSONA-1 form and the			
hereby certify that the statements made herein are true and correct to the best of my knowledge.	ledge and beleif.			
Date: 06/13/2013 Signature of Operator or Agent: Frank	. a. Sau-3 Title: Regulatory Affairs Mgr.			