KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

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March 2010 n must be Typed Form must be Signed All blanks must be Filled



REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

MUST be submitted with this form.

JUN 28 2013 Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act,

	RECEIVED
Check Applicable Boxes:	I/COLIAED
Oil Lease: No. of Oil Wells	Effective Date of Transfer: April 1st 2013
X Gas Lease: No. of Gas Wells 1 **	KS Dept of Revenue Lease No.: 216712
Gas Gathering System:	KS Dept of Revenue Lease No.: 216712
Saltwater Disposal Well - Permit No.:	Lease Name: WILLIAMS I
Spot Location: feet from N / S Line	Sec19Twp33_R37_□E⊠W
feet from E/ W Line	Legal Description of Lease:
Enhanced Recovery Project Permit No.:	T 33S R 37W Sec 19 SW 6TH PRINCIPAL 1855
Entire Project: ☐ Yes ☐ No	County: STEVENS
Number of Injection Wells	
Field Name: KANSAS HUGOTON	Production Zone(s): CHASE
	Injection Zone(s):
Surface Pit Permit No.: N/A	feet from N / S Line of Selection
(API No. if Drill Pit, WO or Haul)	feet from ☐ E / ☐ W Line of Selection
Type of Pit: Emergency Burn Settling	☐ Haul-Off ☐ Workover D C ☐ Drilling
Past Operator's License No. 4549	Contact Person: Frank Davis
Past Operator's Name & Address: Anadarko Petroleum Corporation	Phone: 832-636-3130
O Box 1330, Houston, TX 77251	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
lew Operator's License No. 33136	Contact Person: Frank Davis
lew Operator's Name & Address: Anadarko E&P Onshore LLC	Phone: 832-636-3507
O Box 1330, Houston, TX 77251	Oil / Gas Purchaser: ANADP
	Date: 06/13/2013
itle: Regulatory Affairs Mgr.	Signature: Frank a. Daws
acknowledgment of Transfer: The above request for transfer of injection authorization, surfacted, approved and duly recorded in the records of the Kansas Corporation Commission. The commission records only and does not convey any ownership interest in the above injection.	is acknowledgment of transfer pertains to Kansas Corporation
is acknowledged as	is acknowledged as
e new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
ermit No.: Recommended action:	permitted by No.:
ate:	Date:
Authorized Signature /	Authorized Signature
DISTRICT EPR _//_/4//3 P	RODUCTION NOV 1 5 2013 UNOV 1 5 2013
Mail to: Past Operator New Operator	District

Side Two

Must Be Filled For All Wells

KCC WICHITA

KDOR Lease No.:	216712	*				113N 2 G 2042	
*Lease Name.;	WILLIAMS I				*Location.:	JUN 2 8 2013 - RECEIVED	19,33S,37W
Well No.	API No. (YR DRLD/PRE '67)	Footage from Section Lir (i.e. FSL = Feet from South			ne Line)	Type of Well (Oil/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
3H	1518921326	1263	FSL	1223	FWL	GAS	DR
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL				
-			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL				
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL	· · · · · · · · · · · · · · · · · · ·	
			FSL/FNL		•		
			FSL/FNL		•		
			FSL/FNL		FEL/FWL		
		"	FSL/FNL	******	-		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		- FEL/FWL		
			FSL/FNL		-	·	
			FSL/FNL		-		
-			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL		
			FSL/FNL		FEL/FWL _		
			FSL/FNL		FEL/FWL		
·		-	FSL/FNL _		FEL/FWL _		
			FSL/FNL		FEL/FWL		
			FSL/FNL		EL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

KCC WICHITA

Form KSONA-1 July 2010 Form must be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

RECEIVED

JUN 28 2013

This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent)	☐ CB-1 (Cathodic Protection Borehole Intent) ☐ CP-1 (Plugging Application)
OPERATOR: License # 33136	Well Location:
Name: Anadarko E&P Onshore LLC	Sec19 Twp33 R37 East 🔀 West
Address 1: P.O BOX 1330	County: STEVENS
Address 2:	Lease Name: WILLIAMS I Well #: 3H
City: Houston State: TX Zip: 77251 - 1330	If filing a Form T-1 for multiple wells on a lease, enter the legal description of
Contact Person: Frank Davis	the lease below:
Phone: (832) 636 - 3130 Fax: ()	
Email Address: frank.davis@anadarko.com	
Surface Owner Information:	
Name: PELAJO PROPERTIES	When filing a Form T-1 involving multiple surface owners, attach an additional
Address 1: % HUDSON, SUSAN B	sheet listing all of the information to the left for each surface owner. Surface
Address 2: 1861 RIDGE RD	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
City: POTTSTOWN State: PA Zip: 19465-8812	
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protect plat showing the predicted locations of lease roads, tank batteries, pipelines, and estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or Select one of the following:	electrical lines. The locations shown on the plat are preliminary population
☐ I certify that, pursuant to the Kansas Surface Owner Notice Act (House towner(s) of the land upon which the subject well is or will be located: 1). CP-1 that I am filing in connection with this form; 2) if the form being filed this form; and 3) my operator name, address, phone number, fax, and elements.	a copy of the Form C-1, Form CB-1, Form T-1, or Form d is a Form C-1 or Form CB-1, the plat(s) required by
☐ I have not provided this information to the suurface owner(s). I acknowle the KCC will be required to send this information to the surface owner(s) this task, I acknowledge that I am being charged \$30.00 handling fee, pa). To mitigate the additional cost of the KCC performing
f choosing the second option, submit payment of the \$30.00 handling fee with this associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	s form. If the fee is not received with this form, the KSONA-1 form and the
hereby certify that the statements made herein are true and correct to the best of	my knowledge and beleif.
Date: 06/13/2013 Signature of Operator or Agent:	Frank a. Daws Title: Regulatory Affairs Mgr.