KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OF SURFACE PIT PERMIT

KCC WICHITA Form must be Signed All blanks must be Filled

Form T-1 March 2010

Form KSONA - 1, Certification of Compliance With the Kansas Surface Owner Notification Act, MUST be submitted with this form.

JUN 28 2013

Check Applicable Boxes:		RECEIVED
Oil Lease: No. of Oil Wells	**	Effective Date of Transfer: April 1st 2013
☐ Gas Lease: No. of Gas Wells	1 **	VC Doob of Down
Gas Gathering System:		KS Dept of Revenue Lease No.: 206388
☐ Saltwater Disposal Well - Permit No	0.:	Lease Name: WILLIAMS F
Spot Location:	feet from N/ S Line	Sec 36 Twp 33 R 38 口 E 区 W
	feet from	Legal Description of Lease:
☐ Enhanced Recovery Project Permit	: No.:	T 33S R 38W Sec 36 NE 6TH PRINCIPAL 1855
Entire Project: Yes No		County: STEVENS
Number of Injection Wells	**	Production Zone(s): COUNCIL GROVE
Field Name: PANOMA		Injection Zone(s):
THE RESERVE OF THE PERSON OF T	g stuar De Completeit	injection Zone(a).
Surface Pit Permit No.: N/A		feet from □ N / □ S Line of Selection
	(API No. if Drill Pit, WO or Haul)	
		feet from
Type of Pit:	☐ Burn ☐ Settling	☐ Haul-Off ☐ Workover D ☐ Drilling
Past Operator's License No. 4549/	′	Contact Person: Frank Davis
	Anadarko Petroleum Corporation	Phone: 832-636-3130
P O Box 1330, Houston, TX 77251		Date: 06/13/2013
Title: Regulatory Affairs Mg	ır.	Signature: Frank a. Daws
New Operator's License No. 33136	1	Contact Person: Frank Davis
New Operator's Name & Address:	Anadarko E&P Onshore LLC	Phone: 832-636-3507
P O Box 1330, Houston, TX 77251		Oil / Gas Purchaser: ANADP
		Date: 06/13/2013
Title: Regulatory Affairs Mgr.		Signature: Frank a. Daws
noted, approved and duly recorded in the	ve request for transfer of injection authorizatio e records of the Kansas Corporation Commiss convey any ownership interest in the above inj	sion. This acknowledgment of transfer pertains to Kansas Corporation
	is acknowledged	as is acknowledged as
the new operator and may continue to inj	ect fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.:	ecommended action:	permitted by No.:
Date:		 Date:
	Authorized Signature	Authorized Signature
DISTRICT	EPR	PRODUCTION NOV 1 5 2013 UICNOV 1 5 2013
Mail to: Past Operator	New Ope	

Side Two

Must Be Filled For All Wells

KCC WICHITA

KDOR Lease No.:	206388	JUN 28 21

2013

Veri No.	*Lease Name.:	WILLIAMS F			*L	ocation.:	RECEIVED	36,33S,38W
FSUFNL FELFWL	Well No.		Footage from Section Line (i.e. FSL = Feet from South Line)		ne)			
FSUFNL FELFWL	1	1518920217-60-61	1356	FNL	1263	FEL	GAS	PR PR
FSUFNL FEUFWL				FSL/FNL _	F	EL/FWL _		
FSUFNL				FSL/FNL _	F	FEL/FWL _		
FSLFNL FELFWL				FSL/FNL _	F	EL/FWL _		
FSUFNL FEUFWL				FSL/FNL	F			
FSUFNL FEUFWL				FSL/FNL _	F	EL/FWL _	***	
FSL/FNL FEL/FWL				FSL/FNL _	F	EL/FWL _		
FSLIFNL FELIFWL				FSL/FNL	F	EL/FWL _		
FSUFNL FEUFWL				FSL/FNL _	F	EL/FWL _		
FSL/FNL FEL/FWL		-		FSL/FNL _	F	EL/FWL _		
FSL/FNL FEL/FWL				FSL/FNL _	F	EL/FWL _		
FSL/FNL FEL/FWL FSL/FNL FEL/FWL				FSL/FNL _	F	EL/FWL _		
FSL/FNL FEL/FWL				FSL/FNL _	F	EL/FWL _		
FSL/FNL FEL/FWL				FSL/FNL _	F	EL/FWL _		
FSL/FNL FEL/FWL				FSL/FNL	FI	EL/FWL _		
FSL/FNL FEL/FWL				FSL/FNL _	F	EL/FWL _		
FSL/FNL FEL/FWL				FSL/FNL _	F			
FSL/FNL FEL/FWL				FSL/FNL	FI	EL/FWL		
FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL				FSL/FNL _	FI	EL/FWL _		
FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL				FSL/FNL	FI	EL/FWL _		
FSL/FNL FEL/FWL FSL/FNL FEL/FWL				FSL/FNL	Fi	EL/FWL _		
FSL/FNL FEL/FWL FSL/FWL				FSL/FNL	FI	EL/FWL _		
FSL/FNL FEL/FWL				FSL/FNL	FE	EL/FWL _		
				FSL/FNL	F£	EL/FWL		
FSL/FNL FEL/FWL				FSL/FNL	FE	EL/FWL		
				FSL/FNL	FE	EL/FWL _		

A separate sheet may be attached if necessary

^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION

OIL & GAS CONSERVATION DIVISION

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

JUN 28 2013 Form must be Typed Form must be Signed All blanks must be Filled

Form KSONA-1

July 2010

RECEIVED

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This form must be submitted with all Forms C-1 (Notice of intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being filed: C-1 (Intent) CB-1 (Ca	athodic Protection Borehole Intent) 🗵 T-1 (Transfer) 🔲 CP-1 (Plugging Application)					
OPERATOR: License # 33136 Name: Anadarko E&P Onshore LLC Address 1: P.O BOX 1330	Well Location: Sec 36 Twp 33 R. 38 ☐ East ☑ West County: STEVENS					
Address 2: City: Houston State: TX Zip: 77251 - 1330 Contact Person: Frank Davis Phone: (832) 636 - 3130 Fax: () Email Address: frank.davis@anadarko.com	Lease Name: WILLIAMS F Well #: 1 If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:					
Surface Owner Information: Name: PELAJO PROPERTIES Address 1: % HUDSON, SUSAN B Address 2: 1861 RIDGE RD City: POTTSTOWN State: PA Zip: 19465-8812	When filing a Form T-1 involving multiple surface owners, attach an additional sheet listing all of the information to the left for each surface owner. Surface owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.					
If this form is being submitted with the Form C-1 (Intent) or CB-1 (Cathodic Protection Borehole Intent), you must supply the surface owners and the KCC with a plat showing the predicted locations of lease roads, tank batteries, pipelines, and electrical lines. The locations shown on the plat are preliminary non-binding estimates. The locations may be entered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted. Select one of the following:						
 ✓ I certify that, pursuant to the Kansas Surface Owner Notice Act (House Bill 2032), I have provided the following to the surface owner(s) of the land upon which the subject well is or will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form CP-1 that I am filing in connection with this form; 2) if the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this form; and 3) my operator name, address, phone number, fax, and email address. ✓ I have not provided this information to the suurface owner(s). I acknowledge that, because I have not provided this information, the KCC will be required to send this information to the surface owner(s). To mitigate the additional cost of the KCC performing this task, I acknowledge that I am being charged \$30.00 handling fee, payable to the KCC, which is enclosed with thie form. 						
If choosing the second option, submit payment of the \$30.00 handling fee with this form. If the associated Form C-1, Form CB-1, Form T-1, or Form CP-1 will be retruned.	ne fee is not received with this form, the KSONA-1 form and the					
Date: 06/13/2013 Signature of Operator or Agent:	Title: Regulatory Affairs Mgr.					