### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form 7-1 March 2010 Form must be Typed Form must be Signed Affi blanks must be Filled

## REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

MUST be submitte	ed with this form.
Check Applicable Boxes:  Oil Lease: No. of Oil Wells**	Effective Date of Transfer: 6/12/13
	KS Dept of Revenue Lease No.: 216753
Gas Lease: No. of Gas Wells	Lease Name: Boorigie-(Cara)
Saltwater Disposal Well - Permit No.:	
Spot Location: 2970 feet from N / X S Line	$NE/4SE/4NE/4_{ec} = 4 \text{ twp. } 34 \text{ R. } 13     \text{E}   $
330 feet from E E / W Line	Legal Description of Lease: N/2 NE/4 & SE/4 NE/4
Enhanced Recovery Project Permit No.:	
Entire Project: Yes No	County: Chautauqua
Number of Injection Wells	Production Zone(s): Mulky & Layton
Field Name: Wayside-Havana	Injection Zone(s): Weiser
** Side Two Must Be Completed.	
D. A. DUD WANT	feet from N / S Line of Section
Surface Pit Permit No.: (API No. if Drill Pit, WO or Haul)	feet from E / W Line of Section
Type of Pit: Freegency Burn Settling	Haul-Off Workover Drilling
Type of the	Doctor
Past Operator's License No. 32776 Votey J.C.	CO. CO. 4603
Past Operator's Name & Address: Peak Energy LLC	Phone: 620-289-4603
2649 CR 2300, Independence, KS 67301	Date: 6/12/13
Title: Manager	Signature:
1110-	
New Operator's License No. 34831 /	Contact Person: Brian Eytcheson
New Operator's Name & Address: Pipeline Oil & Gas, LLC	Phone: 620-331-9326
2375 E. Camelback Road, Suite 600	Oil / Gas Purchaser: Coffeyville Resources Refining & Marketing, LLC
Phoenix, AZ 85016	Date: 10/5/13
	Signature: FS 7
Title: Manager	Signature. D
Acknowledgment of Transfer: The above request for transfer of injection	authorization, surface pit permit # has been
noted, approved and duly recorded in the records of the Kansas Corporation	Commission. This acknowledgment of transfer pertains to Kansas Corporation
Commission records only and does not convey any ownership interest in the	
Pipeline Oil + Las LLC is acknowledged as	is acknowledged as
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit
Permit No.: D-24,877 Recommended action:	permitted by No.:
Need USC'S for 2007-2012	
Date: D-29-13 Church Signature , /	Date:
() 12 /23/13	PRODUCTION NOV 1 4 2013 UIC 10-29-13
Mail to: Past Operator 10 -29-13 New Operator	or 10-29-13 District (3) 10-29-13

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

CC WICHITA

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#### Side Two

#### Must Be Filed For All Wells

	*/
KDOR Lesso No.	<u>~ 216753</u>

Boorigie (Carra) \* Lease Name: N/2 NE/4 & SE/4 NE/4 Well No. Footage from Section Line Type of Well (Oil/Gas/INJ/WSW) (YR DRLD/PRE 67) (i.e. FSL = Feet from South Line) Well Status (PROD/TA'D/Abandoned) G1 15019-25880 / 4620 1980 Gas Prod G2 15019-25886 00-01 4290 FSU/FNL 990 FELFWL Gas Prod G3 15019-25887 V 3135 660 FEN/FWL Gas Prod #3 15-019- 20955-00-01 2990 FSUFNL 360 FELFWL SWD A1 FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL **FSL/FNL** FELFWL FSL/FNL **FEL/FWL** FSL/FNL **FEL/FWL FSL/FNL** FELIFWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL FSL/FNL FEL/FWL** FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FEL/FWL FSL/FNL FELFWL **FSL/FNL** FEL/FWL FSL/FNL FEL/FWL FSL/FNL **FEL/FWL** FSL/FNL FEL/FWL

A separate sheet may be attached if necessary

<sup>\*</sup> When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1
July 2010
Form Must Be Typed
Form must be Signed
All blanks must be Filled

# CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

34831	Well Location:
OPERATOR: License # 34831  Name: Pipeline Oil & Gas, LLC	
Name: 1 Pointe St. Camelback Road, Suite 600	County: Chautauqua
	County: Chautauqua  Lease Name: Carra/Boorigie Lease Well #:
Address 2:	If filing a Form T-1 for multiple wells on a lease, enter the legal description o the lease below:
Phone: ( 620 ) 331-9326 Fax: ( )	
Email Address:	
Surface Owner Information:	
Name: Kim and Tracy Boorigie	When filing a Form T-1 involving multiple surface owners, attach an additiona sheet listing all of the information to the left for each surface owner. Surface
Name: Kim and Tracy Boorigie Address 1: 1931 N. 24th Street	owner information can be found in the records of the register of deeds for the county, and in the real estate property tax records of the county treasurer.
Address 2:	·····
Dity: Independence State: KS Zip: 67301 +	
If this form is being submitted with a Form C-1 (Intent) or CB-1	(Cathodic Protection Borehole Intent), you must supply the surface owners and
If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be en	(Cathodic Protection Borehole Intent), you must supply the surface owners and
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If this form is being submitted with a Form C-1 (Intent) or CB-1 the KCC with a plat showing the predicted locations of lease roa are preliminary non-binding estimates. The locations may be ensembled to be subjected one of the following:  I certify that, pursuant to the Kansas Surface Owner form owner(s) of the land upon which the subject well is or CP-1 that I am filing in connection with this form; 2) if the form; and 3) my operator name, address, phone number I have not provided this information to the surface owner to consider the surface owner.	(Cathodic Protection Borehole Intent), you must supply the surface owners and ads, tank batteries, pipelines, and electrical lines. The locations shown on the plantered on the Form C-1 plat, Form CB-1 plat, or a separate plat may be submitted.  Notice Act (House Bill 2032), I have provided the following to the surface will be located: 1) a copy of the Form C-1, Form CB-1, Form T-1, or Form the form being filed is a Form C-1 or Form CB-1, the plat(s) required by this
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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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