KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kaneae Surface Owner Notification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lease: No. of Oil Wells Effective Date of Transfer-Gas Lease: No. of Gas Wells KS Dept of Revenue Lease No.: 215616 Gas Gathering System: Lease Name: __BROOKS Saltwater Disposal Well - Permit No.: 34 R. 10 _Twp. _ . NE Sec. _ feet from N / N S Line Legal Description of Lease: __ feet from 🔲 E / 🗍 W Line T034S - R038W: SEC 003 SE4, SW4 SEC 010 NW4, NE4 Enhanced Recovery Project Permit No.: Entire Project: Yes No Number of Injection Wells County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE ** Side Two Must Be Completed. Injection Zone(s):_ Surface Pit Permit No.: feet from N / S Line of Section (API No. If Drill Pit, WO of Haul) feet from E / W Line of Section Type of Pit: Emergency ☐ Bum ☐ Settling Haul-Off Workover NU Drilling Past Operator's License No. 5208 / **LAURIE KILBRIDE** Contact Person: __ Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 RECEIVED P. O. BOX 4358, HOUSTON, TX 77210-4358 KANSAS CORPORATION COMMISSION 05/31/2013 Date: __ **RSO MANAGER/AGENT & ATTORNEY-IN-FACT** Signature: __Andrew D. Cole New Operator's License No. 32864 WICHITA, KS **BRENDA WALLER** Contact Person: New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: ONEOK FIELD SERVICES **OKLAHOMA CITY, OK 73102** 05/31/2013 Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ has been noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as _ is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No : ___ . Recommended action: permitted by No.: __ Date: **Authorized Signature** Authorized Signature DISTRICT .

New Operator

Mail to: Past Operator_

Side Two

Must Be Flied For All Wells

		,		
KDOR Lease No ·	215616			

* Lease Name:	BROOKS		* Location:	0 34 38WNE	
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f	Section Line	Type of Well (Oll/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13 INF	15189211490001	5 4041F)(L	€ 1250Fy¶L	GAS	ACTIVE
		FSUFNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSLÆNL	FELFWL		
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		JUN 1 8 2013 CONSERVATION DIVISION
		FSL/FNL	FEL/FWL		WICHITA, KS

A separate sheet may be attached if necessary

^{*}When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application). Any such form submitted without an accompanying Form KSONA-1 will be returned.

ehole Intent), you must supply the surface owners and es, and electrical lines. The locations shown on the plat at. Form CB-1 plat, or a separate plat may be submitted. B2), I have provided the following to the surface of the Form C-1, Form CB-1, Form T-1, or Form m C-1 or Form CB-1, the plat(s) required by this because I have not provided this information, the e the additional cost of the KCC performing this e KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1 owledge and belief.				
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to rear estate property tax records of the county weaster.				
to roun ostate property tax records or the county neasurer.				
ne real estate property tax records of the county treasurer.				
of the information to the left for each surface owner. Surface on can be found in the records of the register of deeds for the				
orm T-1 involving multiple surface owners, attach an additional				
525 555 527, 5777 525 576 NII4, NE4				
the lease below: T034S - R038W: SEC 003 SE4, SW4 SEC 010 NW4, NE4				
7-1 for multiple wells on a lease, enter the legal description of				
BROOKS Well #: 1-3 INF				
. NE Sec. 10 Twp. 34 S. R. 38 Eas X West				
Al 40				
<u> </u>				

JUN 1 8 2013

Surface Owners

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AP#: 15189211490001 Lease Name: **BROOKS** Well #: __1-3 INF Owner Name: THOMPSON, ALMETA G ETAL Address: 200 S VAN BUREN **City: HUGOTON** State: KS **Zip:** 67951 **Owner Name:** Address: City: State: Zip: **Owner Name:** Address: City: State: Zip: **Owner Name:** Address: City: State: Zip: Owner Name: Address: City: State: Zip:

RECEIVED KANSAS CORPORATION COMMISSION

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS