KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 March 2010 Form must be Typed Form must be Signed All blanks must be Filled

REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Hotification Act, MUST be submitted with this form. Check Applicable Boxes: Oil Lesse: No. of Oil Wells Effective Date of Transfer: Gas Lease: No. of Gas Walls 201051 KS Dept of Revenue Lease No.: Gas Gathering System: Lease Name: HAZEL DUNLAP Saltwater Disposal Well - Permit No.: ___ - WZsec. 10 Two. 31 R. 35W FEXW _ feet from N / S Line Legal Description of Lease: . feet from E / W Line T031S - R035W: SEC 010 All Enhanced Recovery Project Permit No.: ___ Entire Project: Yes No **Number of Injection Wells** County: Stevens Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE Production Zone(s): CHASE ** Side Two Must Be Completed. Injection Zone(s): Surface Pit Permit No.: feet from N / S Line of Section (API No. II Drill Pit, WO or Haul) feet from E / W Line of Section Type of Pit; Emergency Bum Settling Haul-Off Workover Drilling Past Operator's License No. _ 5208 **LAURIE KILBRIDE** Contact Person-Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION Phone: 713-431-1182 P. O. BOX 4358, HOUSTON, TX 77210-4358 05/31/2013 Date: ___ Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT RECEIVED Signature: Andrew D. Cole KANSAS CORPORATION COMMISSION **BRENDA WALLER** New Operator's License No. .. Contact Person-**CONSERVATION DIVISION** New Operator's Name & Address: XTO ENERGY INC. 405-319-3259 Phone: WICHITA KS 210 PARK AVENUE, SUITE 2350 Oil / Gas Purchaser: WGP-KHC LLC 05/31/2013 OKLAHOMA CITY, OK 73102 Date: ... Title: SR. OPERATIONS VICE PRESIDENT Signature: Douglas C. Schultze Acknowledgment of Transfer: The above request for transfer of injection authorization, surface pit permit #_ noted, approved and duly recorded in the records of the Kansas Corporation Commission. This acknowledgment of transfer pertains to Kansas Corporation Commission records only and does not convey any ownership interest in the above injection well(s) or pit permit. is acknowledged as is acknowledged as the new operator and may continue to inject fluids as authorized by the new operator of the above named lease containing the surface pit Permit No.: ___ . Recommended action: permitted by No.: __ Date: Authorized Signature Authorized Signature DISTRICT -PRODUCTION Mail to: Past Operator ... New Operator.

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

Side Tou

Must Be Flied For All Wells

KDOR Lease No.: 201051 Lease Name: HAZEL DUNLAP			Location: 10	* Location: 10 31 35W WZ			
Well No.	API No. (YR DRLD/PRE '67)	Foolage from Section Line (i.e. FSL = Feet from South Line)		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)		
2		2520FSL	4030FEL	GAS	ACTIVE		
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL				
		FSL/FNL	FEL/FWL	•			
		FSL/FNL	FEL/FWL				
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	4	FSL/FNL	FEL/FWL		-		
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		FSL/FNL	FEL/FWL				

A separate sheet may be attached if necessary

_fsl/fnl _____fel/fwl _

_FEL/FWL

_____FEL/FWL

__ FEL/FWL

_FSL/FNL

_FSL/FNL _

_FSL/FNL

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^{*} When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

	And the same				
OPERATOR: License # 5208 Name: EXXONMOBIL OIL CORPORATI	Well Location	1: _WSec. <u>10 </u>			
Address 1:P. O. BOX 4358		County: Stevens			
Address 2:		HAZEL DUNLAP Well #: 2			
City: HOUSTON State: TX					
Contact Person: ADAM SCOTT		If filing a Form T-1 for multiple wells on a lease, enter the legal description of the lease below:			
Phone: (713 /431- 1850 Fax:	713 431-1475 T031S - R03	T031S - R035W: SEC 010 All			
Email Address: adam.e.scott@exxonmo					
Surface Owner Information:					
Name: See Attached		Form T-1 involving multiple surface owners, attach an additional			
Address 1:	sheet listing a	sheet listing all of the information to the left for each surface owner. Surface			
Address 2:	OFFICE HISTORY	ation can be found in the records of the register of deeds for the the real estate property tax records of the county treasurer.			
City: State:					
Select one of the following:	·	ial, Form CB-1 plat, or a separate plat may be submitted.			
Owner(s) or the land upon which CP-1 that I am filing in connectio	ithe subject well is or will be located; 1) a copy	032), I have provided the following to the surface y of the Form C-1, Form CB-1, Form T-1, or Form orm C-1 or Form CB-1, the plat(s) required by this s.			
KCC will be required to send this	on to the surface owner(s). I acknowledge that s information to the surface owner(s). To mitiga ing charged a \$30.00 handling fee, payable to t	, because I have not provided this information, the ate the additional cost of the KCC performing this he KCC, which is enclosed with this form.			
KCC will be required to send this task, I acknowledge that I am bei If choosing the second option, submit pa	s information to the surface owner(s). To mitigating charged a \$30.00 handling fee, payable to t	ate the additional cost of the KCC performing this the KCC, which is enclosed with this form. The fee is not received with this form the KSONA.1			
KCC will be required to send this task, I acknowledge that I am bei If choosing the second option, submit pa form and the associated Form C-1, Form	s information to the surface owner(s). To mitigating charged a \$30.00 handling fee, payable to the same of the \$30.00 handling fee with this form	ate the additional cost of the KCC performing this the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			
If choosing the second option, submit pa form and the associated Form C-1, Form	s information to the surface owner(s). To mitigating charged a \$30.00 handling fee, payable to the syment of the \$30.00 handling fee with this form to CB-1, Form T-1, or Form CP-1 will be returned	ate the additional cost of the KCC performing this the KCC, which is enclosed with this form. If the fee is not received with this form, the KSONA-1			

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Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

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Surface Owners

AP#:	1518920	6950000	Lease Name: _	HAZEL	DUNL	<u>AP</u>	Well #: 2
Own	er Name:	CULLISON, JAME	ES W & ANNE L				
	Address:	PO BOX 367					
	City:	SATANTA	State:	KS	Zip:	67870-0367	
	ner Name: Address:						
	City:		State:		Zip:		
	ner Name: Address: City:		•				
	City.		State:		Zip:		
	er Name: Addr ess :						
	City:		State:		Zip:		
	er Name: Address:						
	City:		State:		Zip:		

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