### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form T-1 Merch 2010 Form must be Typed Form must be Signed All blanks must be Filled

# REQUEST FOR CHANGE OF OPERATOR TRANSFER OF INJECTION OR SURFACE PIT PERMIT

Form KSONA-1, Certification of Compliance with the Kansas Surface Owner Notification Act,

Check Applicable Boxes:	naed wan inis form.			
Oil Lease: No. of Oil Wells**  X Gas Lease: No. of Gas Wells**	Effective Date of Transfer:			
	KS Dept of Revenue Lease No.: 203223			
Gas Gathering System:	Lease Name: J A PORTER			
Saltwater Disposal Well - Permit No.:				
Spot Location: feet from N / S Line	Legal Description of Lease:			
feet from L E / L W Line	T032S - R037W: SEC 009 SE4 SEC 010 W2, NE4			
Enhanced Recovery Project Permit No.:	10020 - 11007 11. 020 000 027 020 010 112, 1127			
Entire Project: Yes No				
Number of Injection Wells**	County: Stevens			
Field Name: COMBINED HUGOTON PANOMA COUNCIL GROVE	Production Zone(s): CHASE			
** Side Two Must Be Completed.	Injection Zone(s):			
Surface Pit Permit No.:(AP! No. if Drill Pit, WO or Haul)	leet from □ N / □ S Line of Section			
Type of Pit: Emergency Burn Settling	Haul-Off Workover OR Drilling			
Type of the Cartesian Country				
Past Operator's License No	Contact Person: LAURIE KILBRIDE			
Past Operator's Name & Address: EXXONMOBIL OIL CORPORATION	Phone: 713-431-1182			
P. O. BOX 4358, HOUSTON, TX 77210-4358	Date: 05/31/2013			
Title: RSO MANAGER/AGENT & ATTORNEY-IN-FACT	RECEIVED Signature: Andrew D. Colo KANSAS CORPORATION COMMISSI			
	JUN 1 8 2013			
New Operator's License No	Contact Person: BRENDA WALLER  CONSERVATION DIVISION			
New Operator's Name & Address: XTO ENERGY INC.	Phone: 405-319-3259 WICHITA, KS			
210 PARK AVENUE, SUITE 2350	Oil / Gas Purchaser: ONEOK FIELD SERVICES			
OKLAHOMA CITY, OK 73102	Date: 05/31/2013			
Title: _SR. OPERATIONS VICE PRESIDENT	Signature: Douglas C. Schultze			
Acknowledgment of Transfer: The above request for transfer of injection noted, approved and duty recorded in the records of the Kansas Corporation Commission records only and does not convey any ownership interest in the	n Commission. This acknowledgment of transfer pertains to Kansas Corporation			
is acknowledged as	is acknowledged as			
the new operator and may continue to inject fluids as authorized by	the new operator of the above named lease containing the surface pit			
Permit No.: Recommended action:	permitted by No.:			
Date	Date:			
Date:	Authorized Signature			
DISTRICT EPR	PRODUCTION NOV 0 7 2013 UIC 11-17-13			
Mail to: Past Operator New Open	ator District			

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

#### Side Two

#### Must Be Filed For All Wells

	N/	Must Be	Filed For All Wells		
KDOR Lease					
Lease Name	J A PORTER		* Location: 9	32 37W > E	<u> </u>
Well No.	API No. (YR DRLD/PRE '67)	Footage from (i.e. FSL = Feet f		Type of Well (Ol/Gas/INJ/WSW)	Well Status (PROD/TA'D/Abandoned)
13	15189204350000	1250FSL	180FEL	GAS	ACTIVE
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
***		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		
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	,	FSL/FNL	FEL/FWL		pulse and a distribution of the second secon
		FSL/FNL	FEL/FWL		
Make-pa-sale at similari di si sinci si		FSL/FNL	FEUFWL	Communication of the control of the	annia unia diagniti diadalahi diadal
		FSL/FNL	FEL/FWL		
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		FSL/FNL	FEL/FWL		
		FSL/FNL	FEL/FWL		RECEIVED
		F <b>SL/F</b> NL	FEL/FWL		KANSAS CORPORATION COMMISSIO
		FSL/FNL	FEL/FWL		JUN 1 8 2013
					CONSERVATION DIVISION

FEL/FWL \_

WICHITA, KO

FSL/FNL \_\_\_\_

A separate sheet may be attached if necessary

<sup>\*</sup>When transferring a unit which consists of more than one lease please file a separate side two for each lease. If a lease covers more than one section please indicate which section each well is located.

### Kansas Corporation Commission Oil & Gas Conservation Division

Form KSONA-1 July 2010 Form Must Be Typed Form must be Signed All blanks must be Filled

## CERTIFICATION OF COMPLIANCE WITH THE KANSAS SURFACE OWNER NOTIFICATION ACT

This form must be submitted with all Forms C-1 (Notice of Intent to Drill); CB-1 (Cathodic Protection Borehole Intent); T-1 (Request for Change of Operator Transfer of Injection or Surface Pit Permit); and CP-1 (Well Plugging Application).

Any such form submitted without an accompanying Form KSONA-1 will be returned.

Select the corresponding form being file	d: C-1 (Intent) CB-1 (Cathodic Protection Boreficie )	Intent) XT-1 (Transfer) CP-1 (Plugging Application)
5208	Well Location:	
OPERATOR: License # 5208  Name: EXXONMOBIL OIL CORPORATION		Sec. 9 Twp.32 S. R. 37 Eas X West
Address 1: P. O. BOX 4358		
Address 2:		ORTER Well #: 1-3
City: HOUSTON State: TX		r moltiple wells on a lease, enter the legal description of
Contact Person: ADAM SCOTT	the fense below:	•
Phone: { 713 431 (859 Fax: ( _		C 009 SE4 SEC 010 W2, NE4
Email Address: adam.e.scott@exxonmobil.		
Surface Owner Information:		
Name: See Attached	When filing a Form T	1 involving multiple surface owners, attach an additional
Address 1:	sheet listing all of the	e information to the left for each surface owner. Surface in be found in the records of the register of deeds for the
Address 2:		of estate property tax records of the county treasurer.
City: State:		
are preliminary non-binding estimates. The Select one of the following:	e locations may be entered on the Form C-1 plat, For	rm CB-1 piat, or a separate piat may be submitted.
owner(s) of the land upon which the CP-1 that I am filing in connection	sas Surface Owner Notice Act (House Bill 2032), I he subject well is or will be located: 1) a copy of the with this form; 2) if the form being filed is a Form C- idress, phone number, fax, and email address.	e Form C-1, Form CB-1, Form T-1, or Form
KCC will be required to send this it	n to the surface owner(s). I acknowledge that, becausinformation to the surface owner(s). To mitigate the gightnesses a \$30.00 handling fee, payable to the KC	additional cost of the KCC performing this
If choosing the second option, submit payr form and the associated Form C-1, Form C	ment of the \$30.00 handling fee with this form. If th CB-1, Form T-1, or Form CP-1 will be returned.	he fee is not received with this form, the KSONA-1
I hereby certify that the statements made h	nerein are true and correct to the best of my knowle	dge and belief
Date: 6/15/2013 Signature of Ope	erator or Agent:	Tille: Regional Land Manager
API # :15189204350000	KDOR #203223	RECEIVED KANSAS CORPORATION COMMISSIO

Mail to: KCC - Conservation Division, 130 S. Market - Room 2078, Wichita, Kansas 67202

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS

### **Surface Owners**

API#: 15189204	350000	Lease Name:	J A PORTER				
Owner Name: RANDLE, MARK & SHERRI S ETAL							
Address: 1	151 ROAD X						
City: H	IUGOTON	State:	KS Zip:	67951-5217			
Owner Name: Address:							
7.141.0001							
City:		State:	Zip:				
Owner Name: Address: City:		State:	Zip:				
Owner Name: Address:							
City:		State:	Zip:				
Owner Name: Address:							
City:		State:	Zip:				

RECEIVED KANSAS CORPORATION COMMISSION

\_\_\_\_ Well #: \_1-3

JUN 1 8 2013

CONSERVATION DIVISION WICHITA, KS